

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

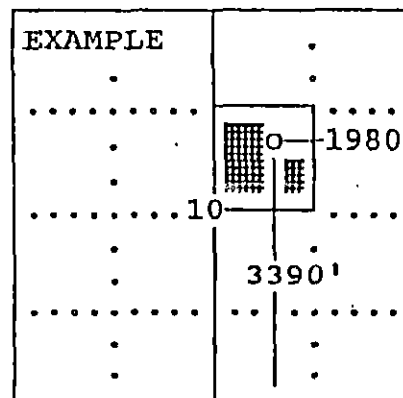
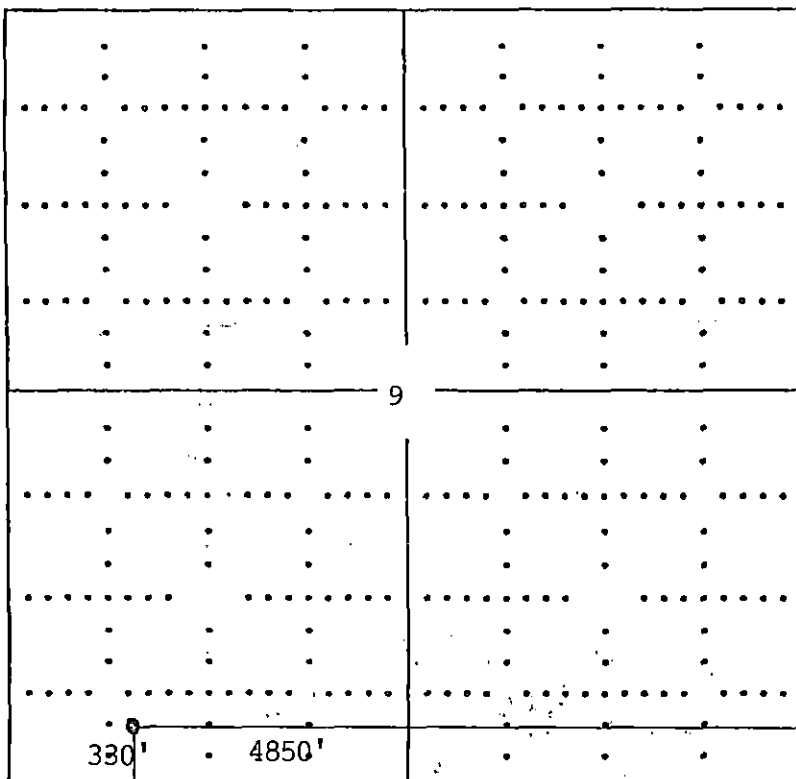
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR MAXWELL OPERATING CO., INC. LOCATION OF WELL: COUNTY Barton
 LEASE Weber "A" _____ 330 feet from south/~~west~~ line of section
 WELL NUMBER 1 _____ 4850 feet from east/~~west~~ line of section
 FIELD Beaver _____ SECTION 9 TWP 16S RG 12W

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION X REGULAR or _____ IRREGULAR
 QTR/QTR/QTR OF ACREAGE _____ **IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.**
 Section corner used: _____ NE _____ NW _____ SE X SW
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

Bartn Co.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.

EFFECTIVE DATE: 7-13-97

State of Kansas

DISTRICT # 4

NOTICE OF INTENTION TO DRILL

SGA? ... Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date July 30th 1997
month day year

Spot 100' East
SW - SW - SW Sec .9... Twp .16 S, Rg .12 W East
 West

OPERATOR: License # 31560
Name: MAXWELL OPERATING CO., INC.
Address: P.O. Box 1213
City/State/Zip: Hays, Kansas 67601
Contact Person: Brian Karlin
Phone: (913) 628-6783

330 feet from South / North line of Section
4850 feet from East / West line of Section
IS SECTION REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Barton
Field Name: Weber "A" Well #: 1
Field Name: Beaver

Is this a Prorated/Spaced Field? ... yes no

CONTRACTOR: License #: 31548
Name: Discovery Drilling, Inc.

Target Formation(s): Lansing KC

Nearest lease or unit boundary: 330'

Ground Surface Elevation: 1875 EST feet MSL

Well Drilled For: Well Class: Type Equipment:
 Oil ... Enh Rec Infield Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWMO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other

Water well within one-quarter mile: ... yes no

Public water supply well within one mile: ... yes no

Depth to bottom of fresh water: 260'

Depth to bottom of usable water: 380' 380' OK

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 400'

Length of Conductor pipe required: None

Projected Total Depth: 3400'

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

... well farm pond ... other

If OWMO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? ... yes no

Will Cores Be Taken? ... yes no

If yes, true vertical depth:

If yes, proposed zone:

Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: July 3, 1997... Signature of Operator or Agent: Thomas J. [Signature] Title: Agent

FOR KCC USE:
 API # 15- 009-246370000
 Conductor pipe required NONE feet
 Minimum surface pipe required 400' feet per Alt.
 Approved by: [Signature] 7-8-97
 This authorization expires: 1-8-98
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Plat Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

7-7-97
KANSAS RECEIVED
1997 JUL -7 P 1:58
KANSAS CONSV DIV

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