

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: July 15, 1985
month day year

API Number 15- 009-23,999 0000

OPERATOR: License # 7062
Name Keener Oil Company
Address 320 S. Boston, Suite 406
City/State/Zip Tulsa, OK 74103
Contact Person F. W. Weaver
Phone 918 587-4154

NW, NE, SE, SW Sec. 8, Twp. 16 S, Rge. 12. East West
(location)
2310 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #
Name to be determined later
City/State

Nearest lease or unit boundary line 330 feet.
County Barton
Lease Name Feltes Well# 10
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 100 ~ 250 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 400 ~ 350 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 800 feet
Conductor pipe if any required None feet
Ground surface elevation est. 1890 feet MSL
This Authorization Expires 1-1-86
Approved By 7-1-85 RCH or ROHE

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 3375 feet
Projected Formation at TD Conglomerate
Expected Producing Formations Conglomerate-Lansing

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 6/28/85 Signature of Operator or Agent F.W. Weaver Title Prod. Supt.

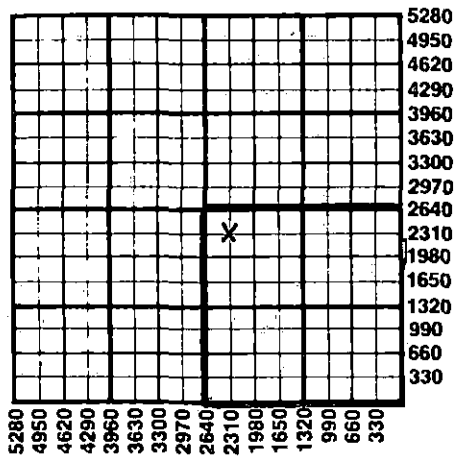
Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED
STATE CORPORATION COMMISSION

07-01-88

JUL 01 1985

A Regular Section of land
1 Mile 5,280 Ft.



Important procedures to follow :

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238