

TO:

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-073-19842-00-00

Spot: E2NWSWSW

Sec/Twnshp/Rge: 2-22S-10E

990 feet from S Section Line, 4850 feet from E Section Line

Lease Name: D & S (DEMALORIE)

Well #: W-91

County: GREENWOOD

Total Vertical Depth: 2100 feet

Operator License No.: 5394

Op Name: ABDERHALDEN, R. R.

Address: 100 S. MAIN, STE 510
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	2.875	2047		210 SX
SURF	7	210		100 SX

Well Type: EOR

UIC Docket No: E03423.43

Date/Time to Plug: 05/16/2017 9:30 AM

Plug Co. License No.: 5656

Plug Co. Name: R.R.A., INC.

Proposal Rcvd. from: DWAIN G. STOUT

Company:

Phone: (316) 640-9072

Proposed Pump cement from TD to surface.
Plugging
Method:

Plugging Proposal Received By: MICHAEL HEFFERN

WitnessType: COMPLETE (100%)

Date/Time Plugging Completed: 05/16/2017 11:30 AM

KCC Agent: MICHAEL HEFFERN

Actual Plugging Report:

Perfs:

connect to casing, pumped 65 sxs cement, shut in at 300 psi. squeezed cement top to bottom.

RECEIVED
KCC DIST #3
MAY 22 2017
CHANUTE, KS

MH

INVOICED

MAY 31 2017

Remarks:

Plugged through: CSG

District: 03

Signed

Mike Heffern

(TECHNICIAN)

Form CP-2/3

KCC WICHITA

MAY 26 2017

RECEIVED

810 E 7TH
PO Box 92
EUREKA, KS 67045
(620) 583-5561



15-073-19842 00 00

Cement or Acid Field Report
Ticket No. **3238**
Foreman Rick Ledford
Camp Eureka KS

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
5-16-17	1046	D+S 4191	2	22	16	CLW	KS
Customer <u>BRA Inc.</u>			Unit #	Driver	Unit #	Driver	
Mailing Address <u>100 S. main st. Ste 510</u>			102	Rick L.			
City <u>Wichita</u> State <u>KS</u> Zip Code <u>67202</u>			114	Zev A.			
			145	Steve M.			
			120	Greg M.			

Job Type P.L.A Hole Depth _____ Slurry Vol. _____ Tubing 2 7/8"
Casing Depth 2074' Hole Size _____ Slurry Wt. _____ Drill Pipe _____
Casing Size & Wt. _____ Cement Left in Casing _____ Water Gal/SK _____ Other _____
Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety meeting- Rig up to 2 7/8" tubing. Established cat @ 700 PSI @ 1 BPM.
Drilled 65 hrs 60140 Permian cement w/ 2% gel @ 14.5" / gal. Well pressured up, shut
down, closed well in @ 300 PSI. Job complete. Rig down.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C105	1	Pump Charge	750.00	750.00
C107	20	Mileage	3.95	79.00
C203	65 hrs	60140 Permian cement	12.75	828.75
C206	110"	2% gel	.20	22.00
C102A	2.8	ten mileage bulk-trk	m/c	345.00
C113	2 hrs	80 PSI vac. -TRK	85.00	170.00
\$ 2359.36 -50% \$ 1179.68 \$ 2241.39				
			Subtotal	2194.75
			Sales Tax	164.61
				2359.36

Authorization Witnessed by Dustin Stolt Title _____ Total 2359.36

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

KCC WICHITA

MAY 26 2017

RECEIVED