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STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 083-21,350-0000

App. SW SE NW, SEC. 1, T 21 S, R 22 W/E

2980 feet from S section line

3640 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5663

Lease Name Ewy Well # 1

Operator: Hess Oil Company

County Hodgeman 119.11

Name & Address P.O. Box 905

Well Total Depth 3665 feet

McPherson, KS 67460

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 218

Abandoned Oil Well Gas Well Input Well SMD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Mallard JV License Number 4958

Address P.O. Box 1009, McPherson, KS 67460

Company to plug at: Hour: 6 p.m. Day: 10 Month: 8 Year: 19 90

Plugging proposal received from Arnie Hess

(company name) Mallard JV (phone) 316-241-4640

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1317-50'

1st plug at 1350' with 50 sx cement, 2nd plug at 675' with 50 sx cement,

3rd plug at 250' with 50 sx cement, 4th plug at 40-0' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Mike Spain

(TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 8 p.m. Day: 10 Month: 8 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug at 1350' with 50 sx cement,

START

2nd plug at 675' with 50 sx cement,

AUG 17 1990

3rd plug at 250' with 50 sx cement,

4th plug at 40-0' with 10 sx cement,

WICHITA, KANSAS

5th plug to circulate rathole with 15 sx cement,

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6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by Allied.

(If additional description is necessary, use BACK of this form.)

INVOICED (Do not) observe this plugging.

DATE: 8-24-90

INV. NO. 29071

8-10

Signed Mike Spain (TECHNICIAN)

FORM MUST BE TYPED
FORM C-1 4/90

EFFECTIVE DATE: 8-8-90

State of Kansas 15 083-21,350.0000

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date August 5 90
month day year

APP SW SE NW Sec 1... Twp 21.. S, Rg 22.. X West

OPERATOR: License # 5663
Name: Hess Oil Company
Address: P.O. Box 905
City/State/Zip: McPherson, Ks. 67460
Contact Person: James C. Hess
Phone: 263-2243

2980' feet from South line of Section
3640' feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 4958 316 241-4640
Name: Mallard JV P.O. Box 1089
McPherson KS 67460

County: Hodgeman
Lease Name: Ewy Well #: 1
Field Name: _____
Is this a Prorated Field? yes X no
Target Formation(s): Mississippi
Nearest Lease or unit boundary: 1340'
Ground Surface Elevation: 2160' feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water: 200' 150'
Depth to bottom of usable water: 600'
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 200'
Length of Conductor pipe required: NA
Projected Total Depth: 4300' to Mississippi
Formation at Total Depth: Mississippi
Water Source for Drilling Operations: well farm pond X other

Well Drilled For: Well Class: Type Equipment:
X Oil ... Inj ... Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OAWO ... Disposal X Wildcat ... Cable
... Seismic; ... # of Holes

If OAWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes X no
If yes, total depth location: _____

DWR Permit #: _____
Will Cores Be Taken?: yes X no
If yes, proposed zone: _____

Exp. 2/3/91

AFFIDAVIT

200' Alt. II Req.

AUG 17 1990

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

Pusher Joannie Annie Hess
SPUD DATE 8-5-90 INIT. APP &

LENGTH SURFACE PLANNED 218
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 2 1/2 @ 2-18 CONDUCTOR
ANHYDRITE T- 1217 B- 1350 ELEVATION

TD 3665 FORMATION Miss

RAN PIPE @ SX DV TOOL SX ALT II DONE Y N

Arbuckle Plug @ _____ Ft. W/ SX

Hug./Council @ _____ Ft. W/ SX

Anhydrite Base @ 1350 Ft. W/ 50SX

1/2 Base Anyh. @ 675 Ft. W/ 50SX

1/2, 1/2 Plug @ _____ Ft. W/ SX

Bottom Surface @ 250 Ft. W/ 50SX

40' Plug @ 430 Ft. W/ 10SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL _____ SX (Irr. Well Pond _____)
TECHNICIAN _____ DATE 7-8-90 Hauling _____

TYPE OF CEMENT 60 # _____ DATE _____

STARTING TIME 6:00 (AM/PM) DATE _____

COMPLETION TIME 8:00 (AM/PM) DATE 8-10-90

CEMENT COMPANY Applied