

1 010029

API NUMBER 15- 145-21,078-0000

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION 100'W SE SE SWSEC. 1, T 21 S, R 16 W/EX
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

330 feet from S section line

3070 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5407

Lease Name Barrett "Twin" Well # 2

Operator: Hupfer Oil & Gas
Name & Address: 3711 Country Lane
Hays, KS 67601

County Pawnee 123.18

Well Total Depth 3790 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 958

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling License Number 6050

Address P. O. Box 347, Chase, KS 67524

Company to plug at: Hour: 12:45 pm Day: 28 Month: August Year: 19 85

Plugging proposal received from Bill Fulls

(company name) Kelso Casing Pulling (phone) 316-938-2457

were: 5 1/2" at 3792' Perfs at 3768-77'

1st plug sand back to 3700' and dump 5 sx cement on top of sand through bailer
2nd plug squeeze well with 2 sx hulls, 15 sx gel, 50 sx cement, 10 sx gel, 1 sack hulls,
release 8 5/8" rubber plug and pump 130 sx cement.

Plugging Proposal Received by Paul A. Luthi
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 1:35 pm Day: 28 Month: August Year: 19 85

ACTUAL PLUGGING REPORT 1st plug sanded back to 3700' and dumped 5 sx cement on top of
sand through bailer, 2nd plug squeezed well with 2 sx hulls, 15 sx gel, 50 sx cement, 10
sx gel, 1 sack hulls, released 8 5/8" rubber plug and pumped 130 sx cement.

RECEIVED
STATE CORPORATION COMMISSION

9-6-85 SEP 6 1985

Maximum pressure 700 psi and shut in 450 psi

Remarks: Used 60/40 Pozmix 6% gel by Halliburton. Recovered 2728' 5 1/2" Wicks Kingas
(if additional description is necessary, use BACK of this form.)

INVOICED (void) observe this plugging.

DATE SEP 10 1985

Signed *Paul A. Luthi*
(TECHNICIAN)

INV. NO. 9953