٠	To:			API NUMBER 15- 145-21,08	2-0000
	STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING SECTION 200 COLORADO DERBY BUILDING WICHITA, KANSAS 67202		NW	SW SE , SEC. 1 , 7	21 s, r 16 w/xxx
				990 feet fro	om S section line
	TECHNICIAL	N'S PLUGGING REPORT		2310 feet fro	om E section line
	Operator License #6393			Lease Name Foster "A"	Well # 1
	Operator:	Brougher Oil, Inc.		County Pawnee	123.05
	Name&	Drawer 1367		Well Total Depth 3786	
	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Great Bend, KS 67530		Conductor Pipe: Size	feet
				Surface Casing: \$1ze 8 5	/8 feet 973
	Abandoned	Oli Well X Gas Well	1		
	Other well as hereinafter indicated  Plugging Contractor_Great Bend Casing Pullers, Inc. License Number 4635  Address_P. O. Box 768, Great Bend, KS 67530  Company to plug at: Hour: 9:45 am Day:15 Month: January Year:19 86  Plugging proposal received from Mike Gomez  (company name) Great Bend (phone) 316-793-9711  were: 5 1/2" at 3773' Open hole - Arbuckle  1st plug sand back to 3723' and dump 5 sx cement on top of sand through bailer  2nd plug squeeze well with 3 sx hulls, 10 sx ge1, 50 sx cement, 10 sx ge1, 3 sx hulls, release 8 5/8" rubber plug and pump 175 sx cement.  Plugging Proposal Received by Paul A. Luthi (TECHNICIAN)  Plugging Operations attended by Agent7: All_x Part None  Operations Completed: Hour: 10:30 ampoy15 Month: January Year:19 86  ACTUAL PLUGGING REPORT 1st plug sanded back to 3723' and dumped 5 sx cement on top of sand through bailer, 2nd plug squeezed well with 3 sx hulls, 10 sx ge1, 50 sx cement, 10 sx ge1, 3 sx hulls, and 175 sx cement.				
	Maximum p	ressure 700 psi and shut in 1000	ps	CO	NSERVATION DIVISION
Remarks: Recovered 2022' 5 1/2" casing. <u>Used 60/40 Pozmix by Halliburton.</u>					on. 1-27-86
(If additional description is necessary, use BACK of this form.)  N O 18 (, description observe this plugging.					
Signed ( -A-/163)					
	101			(TECHNIC	(KAN)
INA" NO				U	FORM CP-2/3 Rev.01-84