

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-031-20253-00-00
Spot: W2SWNW Sec/Twnshp/Rge: 25-20S-14E
3300 feet from S Section Line, 4950 feet from E Section Line
Lease Name: WARREN Well #: 1
County: COFFEY Total Vertical Depth: 2002 feet

Operator License No.: 32407
Op Name: SIX-D EXPLORATION, LLC
Address: 1808 E 24TH AVE
HUTCHINSON, KS 67502

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	4.5	1718		100 SX
SURF	8.625	60		20 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 05/15/2017 9:00 AM
Plug Co. License No.: 34059 Plug Co. Name: HURRICANE SERVICES, INC.
Proposal Rcvd. from: DALE R. OHL Company: _____ Phone: (620) 694-7686

Proposed Plugging Method: IN ACCORDANCE TO THE RULES AND REGULATIONS OF THE STATE OF KANSAS.

Plugging Proposal Received By: MICHAEL HEFFERN WitnessType: PARTIAL
Date/Time Plugging Completed: 05/15/2017 12:00 PM KCC Agent: MICHAEL HEFFERN

Actual Plugging Report:

ran tubing ,pumped 20 sxs @ 1633'pulled tubing to 900' pumped 10 sxs cement,pulled tubing to 254' pumped 50 sxs cement to surface,casing shot @ 900' & 254',gel spaceers between cement plugs.

Perfs:

Top	Bot	Thru	Comments
1623	1635		

RECEIVED
KCC DIST #3
MAY 22 2017
CHANUTE, KS

MH

INVOICED

JUN 14 2017

Remarks:

Plugged through: TBG

District: 03

Signed Mike Heffern
(TECHNICIAN)

KCC WICHITA Form CP-2/3
MAY 26 2017
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250 N. Water, Ste 200 - Wichita, Ks 67202

HURRICANE SERVICES INC

15-031-20253
104 Prairie Plaza Parkway - Garnett, Ks 66032

Customer:	SIX D	Customer Name:	DALE	Ticket No.:	50979
Address:		Contractor:	HURRICANE	Date:	5/15/2017
City, State, Zip:		Job type:	PTA	Well Type:	OIL
Service District:	MADISON, KANSAS	Well Details:	25 Sec: 20 14 Twp:	R:	
Well name & No.:	WARREN #1	Well Location:	NEW STRAW	County:	COFFEY
				State:	KANSAS
Equipment #	Driver	TRUCK CALLED			AM PM TIME
201	KEVIN	ARRIVED AT JOB			AM PM 13:00
202	RON	START OPERATION			AM PM
107	MARK	FINISH OPERATION			AM PM
111	TOMMY	RELEASED			AM PM 14:00
30	JAKE	MILES FROM STATION TO WELL			

Treatment Summary

Product/Service Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount	Net Amount
C001	Heavy Equip. One Way	mi	40.00	\$3.25	\$130.00	\$130.00
C002	Light Equip. One Way	mi	40.00	\$1.50	\$60.00	\$60.00
C004	Minimum Ton Mile Charge	ea	1.00	\$300.00	\$300.00	\$300.00
C020	Cement Pump	ea	1.00	\$675.00	\$675.00	\$506.25
T003	Vacuum Truck 80 bbl	ea	2.00	\$84.00	\$168.00	\$126.00
T003	Vacuum Truck 80 bbl	ea	1.00	\$84.00	\$84.00	\$63.00
CP009	60/40 Pozmix Cement	sack	80.00	\$12.85	\$1,028.00	\$771.00
CP013	Bentonite Gel	lb	276.00	\$0.30	\$82.80	\$62.10
CP013	Bentonite Gel	lb	400.00	\$0.30	\$120.00	\$90.00
CP014	Calcium - Chloride	lb	50.00	\$1.00	\$50.00	\$37.50
WSE004	RIG 8	Hour	4.00	\$150.00	\$600.00	\$600.00
WSE007	THREAD LUBE	Per Trip	1.00	\$20.00	\$20.00	\$20.00
WSE006	POWER TONGS	Per Trip	3.00	\$35.00	\$105.00	\$105.00
WSE013	PIPE TRAILER	WELL	1.00	\$50.00	\$50.00	\$50.00
WSE016	2 3/8 WORK STRING	WELL	1,633.00	\$0.36	\$587.88	\$293.94
T012	BACH HOE	HR	3.00	\$75.00	\$225.00	\$225.00
T014	WELDER + MILEAGE ONE WAY	HR	1.25	\$65.00	\$81.25	\$81.25

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts may pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws if such laws limit interest to a lesser amount. In the event it is necessary to employ an agency and/or attorney to affect the collection of said account, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any and all discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount will become immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Discount rate is based on 30 days net payment terms or cash.

DISCLAIMER NOTICE:
This technical data is presented in good faith, but no warranty is given by and H.S.I. assumes no liability for advice or recommendations made concerning results to be obtained from the use of any product or service. The information presented is HSI best estimate of the actual results that may be achieved and should be used for comparison purposes and make no guarantee of future production performance. Customer warrants that well and all associated equipment in acceptable condition to receive services by H.S.I. Likewise, the customer will guarantee proper operational care of all customer owned production and associated equipment, while H.S.I. is on location performing services which could adversely affect the performance of such services. Authorization below acknowledges receipt and acceptance of all terms and conditions stated above.

X _____
CUSTOMER AUTHORIZED AGENT

Gross: \$ 4,366.93		Net: \$ 3,521.04	
Total Taxable	\$ -	Tax Rate:	7.150%
Frac and Acid service treatments designed with intent to increase production on newly drilled or existing wells are not taxable.		Sale Tax:	\$ -
		Total:	\$ 3,521.04
Date of Service:	5/15/2017		
HSI Representative:	JAKE HEARD JASON HARE		
Customer Comments:			
<p>KCC WICHITA MAY 26 2017 RECEIVED</p>			

TREATMENT REPORT



HURRICANE SERVICES INC

Customer:	SIX D	Date:	5/15/2017	Ticket No.:	50979
Field Rep:	DALE				
Address:					
City, State:					
County, Zip:					

Field Order No.:		Open Hole:		Perf Depths (ft)	Perfs
Well Name:	WARREN # 1	Casing Depth:			
Location:	NEW STRAWN	Casing Size:			
Formation:		Tubing Depth:	1633' 900' 254'		
Type of Service:	PTA	Tubing Size:			
Well Type:	OIL	Liner Depth:			
Age of Well:		Liner Size:			
Packer Type:		Liner Top:			
Packer Depth:		Liner Bottom:			
Treatment Via:	TUBING	Total Depth:			
				Total Perfs	0

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	HCL (gls)	FLUID (bbis)
	FLUID	N2/CO2	STP	ANNULUS				
1:00 PM					ON LOCATION			
					SPOT IN AND RIG UP			
					HOOK UP TO TUBING			
	3				BREAK CIRCULATION			7.00
	3.0		300.0		MIX AND PUMP GEL			12.00
	3.0		300.0		PUMP WATER			5.00
	3.0		300.0		MIX AND PUMP CEMENT 20 SX			5.05
	3.0		300.0		DISPLACE			3.50
					HOOK UP TO TUBING			
	3.0		200.0		BREAK CIRCULATION			4.00
	3.0		200.0		MIX AND PUMP GEL			12.00
	3.0		200.0		PUMP WATER			5.00
	3.0		200.0		MIX AND PUMP CEMENT 10 SX			2.52
	3.0		200.0		DISPLACE			1.50
					HOOK UP TO TUBING			
	3.0		150.0		BREAK CIRCULATION			2.00
TOTAL:						-	-	70.23

SUMMARY

Max Fl. Rate	Avg Fl. Rate	Max PSI	Avg PSI
3.0	3.0	300.0	222.7

PRODUCTS USED

72 SX 60:40:4% GEL 50 LB CC 200LB GEL

Treater: JAKE HEARD

Customer: DALE

KCC WICHITA
MAY 26 2017
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