

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-031-21475-00-00
Spot: N2SESESE Sec/Twnshp/Rge: 23-20S-14E
500 feet from S Section Line, 330 feet from E Section Line
Lease Name: WARREN Well #: 4
County: COFFEY Total Vertical Depth: 1663 feet

Operator License No.: 32407
Op Name: SIX-D EXPLORATION, LLC
Address: 1808 E 24TH AVE
HUTCHINSON, KS 67502

| String | Size | Depth (ft) | Pulled (ft) | Comment |
|--------|-------|------------|-------------|---------|
| PROD | 4.5 | 1662 | | 90 SX |
| SURF | 8.625 | 150 | | 50 SX |

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 05/15/2017 1:00 PM
Plug Co. License No.: 34059 Plug Co. Name: HURRICANE SERVICES, INC.
Proposal Rcvd. from: DALE R. OHL Company: _____ Phone: (620) 694-7686

Proposed Plugging Method: IN ACCORDANCE TO THE RULES AND REGULATIONS OF THE STATE OF KANSAS.

Plugging Proposal Received By: MICHAEL HEFFERN WitnessType: PARTIAL
Date/Time Plugging Completed: 05/15/2017 3:00 PM KCC Agent: MICHAEL HEFFERN

Actual Plugging Report:

ran tubing to 1633', pumped 20 sxs cement, pulled tubing to 900' pumped 10 sxs cement, pulled tubing to 254' pumped 50 sxs cement to surface, shot casing @ 900' & 250', gel spacers between cement plugs.

Perfs:

| Top | Bot | Thru | Comments |
|---|------|------|----------|
| 1608 | 1620 | | |
| RECEIVED KCC DIST # 3 MAY 22 2017 CHANUTE, KS MHT | | | |

Remarks:

Plugged through: TBG

INVOICED
JUN 14 2017

District: 03

Signed Michael Heffern
(TECHNICIAN)

KCC WICHITA Form CP-2/3
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250 N. Water, Ste 200 - Wichita, Ks 67202

HURRICANE SERVICES INC

15-031-21475
104 Prairie Plaza Parkway - Garnett, Ks 66032

| | | | | | |
|-------------------|-----------------|----------------------------|--------------------|-------------|-------------|
| Customer: | SIX D | Customer Name: | DALE | Ticket No.: | 50980 |
| Address: | | Contractor: | HURRICANE | Date: | 5/15/2017 |
| City, State, Zip: | | Job type: | PTA | Well Type: | OIL |
| Service District: | MADISON, KANSAS | Well Details: | 23 Sec: 20 14 Twp: | R: | |
| Well name & No. | WARREN #4 | Well Location: | NEW STRAWN | County: | COFFEY |
| | | | | State: | KANSAS |
| Equipment # | Driver | TRUCK CALLED | | | AM PM TIME |
| 201 | KEVIN | ARRIVED AT JOB | | | AM PM 13:00 |
| 202 | RON | START OPERATION | | | AM PM |
| 107 | MARK | FINISH OPERATION | | | AM PM |
| 111 | TOMMY | RELEASED | | | AM PM 14:00 |
| 30 | JAKE | MILES FROM STATION TO WELL | | | |

Treatment Summary

| Product/Service Code | Description | Unit of Measure | Quantity | List Price/Unit | Gross Amount | Net Amount |
|----------------------|--------------------------|-----------------|----------|-----------------|--------------|------------|
| C001 | Heavy Equip. One Way | mi | 40.00 | \$3.25 | \$130.00 | \$130.00 |
| C002 | Light Equip. One Way | mi | 40.00 | \$1.50 | \$60.00 | \$60.00 |
| C004 | Minimum Ton Mile Charge | ea | 1.00 | \$300.00 | \$300.00 | \$300.00 |
| C020 | Cement Pump | ea | 1.00 | \$675.00 | \$675.00 | \$506.25 |
| T003 | Vacuum Truck 80 bbl | ea | 2.00 | \$84.00 | \$168.00 | \$126.00 |
| T003 | Vacuum Truck 80 bbl | ea | 1.00 | \$84.00 | \$84.00 | \$63.00 |
| CP009 | 60/40 Pozmix Cement | sack | 80.00 | \$12.85 | \$1,028.00 | \$771.00 |
| CP013 | Bentonite Gel | lb | 276.00 | \$0.30 | \$82.80 | \$62.10 |
| CP013 | Bentonite Gel | lb | 400.00 | \$0.30 | \$120.00 | \$90.00 |
| WSE004 | RIG 8 | Hour | 4.00 | \$150.00 | \$600.00 | \$600.00 |
| WSE007 | THREAD LUBE | Per Trip | 1.00 | \$20.00 | \$20.00 | \$20.00 |
| WSE006 | POWER TONGS | Per Trip | 3.00 | \$35.00 | \$105.00 | \$105.00 |
| WSE013 | PIPE TRAILER | WELL | 1.00 | \$50.00 | \$50.00 | \$50.00 |
| WSE016 | 2 3/8 WORK STRING | WELL | 1,633.00 | \$0.36 | \$587.88 | \$293.94 |
| T012 | BACH HOE | HR | 3.00 | \$75.00 | \$225.00 | \$225.00 |
| T014 | WELDER + MILEAGE ONE WAY | HR | 1.25 | \$65.00 | \$81.25 | \$81.25 |

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts may pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws if such laws limit interest to a lesser amount. In the event it is necessary to employ an agency and/or attorney to affect the collection of said account, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any and all discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount will become immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Discount rate is based on 30 days net payment terms or cash.

DISCLAIMER NOTICE:

This technical data is presented in good faith, but no warranty is given by and H.S.I assumes no liability for advice or recommendations made concerning results to be obtained from the use of any product or service. The information presented is HSI best estimate of the actual results that may be achieved and should be used for comparison purposes and make no guarantee of future production performance. Customer warrants that well and all associated equipment in acceptable condition to receive services by H.S.I. Likewise, the customer will guarantee proper operational care of all customer owned production and associated equipment, while H.S.I. is on location performing services which could adversely affect the performance of such services. Authorization below acknowledges receipt and acceptance of all terms and conditions stated above.

| | | |
|--|-----------------------|---------------------------|
| Gross: \$ 4,316.93 | | Net: \$ 3,483.54 |
| Total Taxable | \$ - | Tax Rate: 7.150% |
| Frac and Acid service treatments designed with intent to increase production on newly drilled or existing wells are not taxable. | | Sale Tax: \$ - |
| | | Total: \$ 3,483.54 |
| Date of Service: | 5/15/2017 | |
| HSI Representative: | JAKE HEARD JASON HARE | |
| Customer Comments: | | |

X _____
CUSTOMER AUTHORIZED AGENT

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TREATMENT REPORT



HURRICANE SERVICES INC

| | | | | | |
|--------------|-------|-------|-----------|-------------|-------|
| Customer: | SIX D | Date: | 5/15/2017 | Ticket No.: | 50980 |
| Field Rep: | DALE | | | | |
| Address: | | | | | |
| City, State: | | | | | |
| County, Zip: | | | | | |

| | |
|------------------|------------|
| Field Order No.: | |
| Well Name: | WARREN #4 |
| Location: | NEW STRAWN |
| Formation: | |
| Type of Service: | PTA |
| Well Type: | OIL |
| Age of Well: | |
| Packer Type: | |
| Packer Depth: | |
| Treatment Via: | TUBING |

| | |
|---------------|-----------------|
| Open Hole: | |
| Casing Depth: | |
| Casing Size: | |
| Tubing Depth: | 1633' 900' 254' |
| Tubing Size: | 2 3/8 |
| Liner Depth: | |
| Liner Size: | |
| Liner Top: | |
| Liner Bottom: | |
| Total Depth: | |

| Perf Depths (ft) | Perfs |
|--------------------|----------|
| | |
| | |
| | |
| | |
| | |
| | |
| | |
| | |
| | |
| | |
| Total Perfs | 0 |

| TIME | INJECTION RATE | | PRESSURE | | REMARKS | PROP (lbs) | HCL (gls) | FLUID (bbls) |
|---------------|----------------|--------|----------|---------|---------------------------|------------|-----------|--------------|
| | FLUID | N2/CO2 | STP | ANNULUS | | | | |
| 2:10 PM | | | | | ON LOCATION | | | |
| | | | | | SPOT IN AND RIG UP | | | |
| | | | | | HOOK UP TO TUBING | | | |
| | 3 | | | | BREAK CIRCULATION | | | 7.00 |
| | 3.0 | | 300.0 | | MIX AND PUMP GEL | | | 12.00 |
| | 3.0 | | 300.0 | | PUMP WATER | | | 5.00 |
| | 3.0 | | 300.0 | | MIX AND PUMP CEMENT 10 SX | | | 5.05 |
| | 3.0 | | 300.0 | | DISPLACE | | | 3.50 |
| | | | | | HOOK UP TO TUBING | | | |
| | 3.0 | | 200.0 | | BREAK CIRCULATION | | | 4.00 |
| | 3.0 | | 200.0 | | MIX AND PUMP GEL | | | 12.00 |
| | 3.0 | | 200.0 | | PUMP WATER | | | 5.00 |
| | 3.0 | | 200.0 | | MIX AND PUMP CEMENT 10 SX | | | 2.52 |
| | 3.0 | | 200.0 | | DISPLACE | | | 1.50 |
| | | | | | HOOK UP TO TUBING | | | |
| | 3.0 | | 150.0 | | BREAK CIRCULATION | | | 2.00 |
| TOTAL: | | | | | | - | - | 74.74 |

SUMMARY

| | | | |
|--------------|--------------|---------|---------|
| Max Fl. Rate | Avg Fl. Rate | Max PSI | Avg PSI |
| 3.0 | 3.0 | 300.0 | 222.7 |

PRODUCTS USED

80 SX 60:40:4%GEL 200LB GEL

Treater: JAKE HEARD

Customer: DALE
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Well Master Data

[Search T-1's / Letters](#)

[Search Well Inventory](#)

Get Cnty
From Legal



| | | | | | | | | |
|----------------|----------------------|-----------|------------------------|-------------|----|----------------------------------|--------------------|-----------------|
| API Well # | 15 | 031 | 21475 | 00 | 00 | Create Next API for This Well | Well Doc Images | Well History |
| District Dkt # | | | | | | | | |
| Lse Nm | WARREN | | | Well No | | 4 | | |
| Oper/Status | 32407 | Find | Six-D Exploration, LLC | | | | A | |
| Work Oper: | Find | | | | | | | |
| | Source: | Effec Dt: | | Request T-1 | | | | |
| Lgey Oper | | | | | | | | |
| C-1 Oper | TEICHGRAEBER OIL OP. | | | | | | | |
| Driller/Status | Find | | | | | | | |
| Lgey Drllr | | | | | | | | |

| | |
|------------------|-----|
| Status | AX |
| Stat Source | CPI |
| Type | OIL |
| C-1 Well Type | |
| Type Cmpl | |
| Dkt / Permit | |
| District | 03 |
| KDOR Lease Code: | |
| Oil | Gas |
| | |

| | |
|-----------------------|------------|
| DATES FOR THIS API #: | |
| Status Dt | 03/29/2017 |
| Intent Dt | 02/09/1984 |
| Intent Exp | 08/09/1984 |
| ACO-1 Spud | 02/13/1984 |
| Dist Spud | |
| LngStrng | |
| TD Rchd | |
| Cmpltd Dt | 04/24/1984 |
| 1st Prod | |
| 1st Inj | |
| PB TD Dt | |
| P/A Dt | |

Master Well File Comments

Lease Inspection Date

| Date/By | Well Comment |
|---------------------|--|
| 05/10/2017 bdyke | Plugging 5/10/2017 - 1 pin - Date Oil 620-694-7686 |

<Shift>+<F2> will expand comment fields!

| | |
|--------------|-----------|
| Const | TVD |
| Kickoff | |
| Plug Back | 1662 |
| Hole | 1663 |
| Loggers | 1663 |
| Last Edited: | 03/29/17 |
| By: | rherstern |

WI Loc 23-20S-14E N2SESESE, 500 FSL 330 FEL TA Stat (DT) Denied TA

State Add. Prod-Geo Strings Perfs Stim Logs Pluggings UIC TA EPR

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