STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 6/4/84
RECEIVED
STATE CORPORATION COMMISSION

OCT 2 4 1991

WELL PLUGGING APPLICATION FORM (File One Copy)

Jirma Kansas

API NUMBER $\frac{20524}{15-113-20,534-000}$ (of this well) (This must be listed; if no API# was issued, please note drilling completion date.)

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LEASE OPERATOR Mildred A. Fender	OPERATORS LICENSE NO. 3997 1-9
ADDRESS P.O. Box 302 Russell, Ks. 6766	55 PHONE # (913) 483-2123
LEASE (FARM)Moddelmog WELL NO. 1	WELL LOCATION 990'EWL &660 COUNTY McPherson
SEC. 8 TWP. 21 RGE. 1 (K)XXY (W) TOTA	SNL NE AL DEPTH 3029 PLUG BACK ID Same
Check One:	
OIL WELL GAS WELL _X D & A ST	ND or INJ WELL DOCKET NO
SURFACE CASING SIZE 8 5/8 SET AT	205' CEMENTED WITH 150 sax SACKS
CASING SIZE $4\frac{1}{2}$ SET AT 30	029' CEMENTED WITH 60 sax SACKS
PERFORATED AT 2961-2994	
CONDITION OF WELL: GOOD X POOR	_ CASING LEAK JUNK IN HOLE
OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS W	ELL Will plug as required by the rules
and regulations set forth by	the State of Kansas.
(If additional space in	s needed use back of form)
	•
(If not, ex	QUIRED?yes IS ACO-1 FILED?yes
DATE AND HOUR PLUGGING IS DESIRED TO BEGIN1_	/1/91
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDEGULATIONS OF THE STATE CORPORATION COMMISSION	RDANCE WITH K.S.A. 55-101 et seg AND THE RULES AND N.
NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE	IN CHARGE OF PLUGGING OPERATIONS:
Ray Gilbert	PHONE # (31% 585-2560
ADDRESS P.O. Box 119 Inman, Kansas 67	546
PLUGGING CONTRACTOR Sunflower Well Service	e LICENSE NO. 30-28-0
ADDRESS P.O. Box 341 Canton, Kansas 6	7428 PHONE # (316) 628-4723
PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT	r SIGNED: (Operator or Agent)
	DATE: 10/16/91

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	COMPANY	NATIO	NA'L DE	VELOP			EIVED TION COMMISSION
	WELL	MODDE	LMOG /	11		OCT 2	4 1991
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	COUNTY_	MCPHE	RSON	3.44.	8T .	ATE KAI	NSAS :
	Location Sec. #8	Two	21 S		aw)	Oth	er Services:
Permanent Datum: Log Measured Prop Drilling Measured	The Control of the Co	Ten	F	Elev. L'Above Leve	Perm. Dat		v.: K.B D.F
Date 4-17-	<u> 28Gոտոս -</u>	Raives	Neutro	າກ ົ່			l . " `.
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Joan Finney Governor

Jim Robinson Ćhairman

Keith R. Henley Commissioner

Rachel C. Lipman Commissioner

Judith McConnell Executive Director

Brian J. Moline General Counsel



Kansas Corporation Commission

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

October 24, 1991

Mildred A Fender
Box 302
Canton KS 67428
Russell, Ks 67665

Dear Operator:

Moddelmog 1 API 15-113-20,534 990'FWL-660'FNL NE/4 Sec. 08-21-01W McPherson County

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). Failure to do so is punishable by an administrative penalty of up to \$1000. If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams Production Supervisor

District: #2 202 W First Suite 304 Wichita KS 67202 (316) 263-8809

Conservation Division
William R. Bryson
Director
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286

Telephone (316) 263-3238