

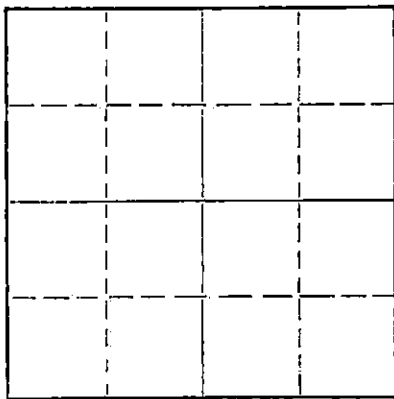
STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
11 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

15-009-15743-0000

NORTH



Locate well correctly on above
Section Plat

Barton County, Sec. 12 Twp. 16 Rge. 12 (E) (W)
Location as "NE/CNW4SW4" or footage from lines NE SW SW
Lease Owner Morgenstern & Specter
Lease Name Nick Well No. 3
Office Address Russell, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed 8-14-45 19____
Application for plugging filed March 24, 1963 19____
Application for plugging approved March 25, 1963 19____
Plugging commenced 4/4/63 19____
Plugging completed 4/10/63 19____
Reason for abandonment of well or producing formation failure to produce
profitably
If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well Don Truan
Producing formation Arbuckle Depth to top 3319 Bottom 3325 Total Depth of Well 3325 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10 3/4	718 ft.	230 feet
				5 1/2	3320 ft.	2780 feet

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged back with sand to 2900 feet; dumped 5 sacks cement.
circulated mud at 315 feet; pumped 50 sacks cement at 280 feet;
put 25 sacks cement on top.

RECEIVED
STATE CORPORATION COMMISSION

APR 18 1963

CONSERVATION DIVISION
Wichita, Kansas

4-18-63

Name of Plugging Contractor Lynch Casing Pulling Company No. 457
Address R.R. 4 Gt. Bend, Kansas

STATE OF Kansas, COUNTY OF Russell, ss.
Morgenstern & Specter (employee of owner) or (owner or operator) of the above-described
well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the
above-described well as filed and that the same are true and correct. So help me God.

(Signature) _____

Morgenstern & Specter
Russell, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 16th day of April, 1963

My commission expires Feb. 29, 1964

Barbara Gortney
Notary Public.

COPY

WELL LOG BUREAU--KANSAS GEOLOGICAL SOCIETY
412 Union National Bk. Bldg., Wichita, Kansas

Company. BLACK-MARSHALL OIL CO.
Farm. Nick No. 3

SEC. 12 T. 16 R. 12 W
NE SW SW

Total Depth. 3325'

Comm. 7-2-45

Comp. 8-14-45

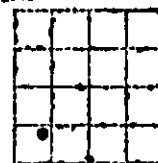
Shot or Treated.

Contractor. Black-Marshall Oil Co.

Issued. 10-13-45

County. Barton

KANSAS



CASING:

12 $\frac{1}{2}$ " 460' P 7" 3165' P
10" 718' 5 $\frac{1}{2}$ " 3320' Com.
8" 2485' P

KANSAS

Elevation. _____

Production. Pot. 224-B.

Figures indicate Bottom of Formations.

cellar	10	shale	2300	5 BWH	290
post rock	20	shale & shells	2330	5 BWH	320
shale	210	shale	2350	1 BWH	1785
red rock	225	lime	2355	1 BWH	1840
shale	285	shale	2360	HPW	2005
sand	295	lime	2365	1 $\frac{1}{2}$ BWH	2460
shale	315	shale	2425	HPW	3125
sand	320	lime	2435	1 $\frac{1}{2}$ BWH	3230
shale	380	shale	2450		
iron	390	shale sdy.	2470	Total Syfo Correction	
sand	425	shale	2480	Over-all 2.737'	
shale	435	lime	2485		
sand	445	shale & shells	2515		
shale	500	shale	2530		
red rock	715	lime	2545		
lime	728	shale	2550		
anhydrite	750	lime	2565		
red rock	950	shale	2575		
shale blue	1000	lime	2585		
shale	1015	shale	2620		
red rock	1055	lime	2645		
shale	1110	shale	2650		
salt	1390	lime	2745		
shale	1405	shale	2750		
shale & shells	1475	lime	2800		
lime	1485	shale	2815		
shale	1500	lime	2940		
lime	1525	shale	2945		
shale	1535	lime	2950		
lime	1550	shale	2957		
shale	1575	lime	2976		
lime	1595	red rock	2980		
shale	1600	shale	3025		
lime	1680	lime brwn	3032		
red rock	1700	shale	3040		
lime	1860	lime	3115		
shale	1865	shale	3125		
lime	1905	lime	3188		
shale	1915	shale	3195		
lime	1940	lime	3250		
shale	1950	shale	3257		
lime	1955	lime	3307		
red rock	1960	shale	3310		
lime	1975	lime	3325		
red rock	1980	Total Depth			
lime	2045				
red rock	2060				
lime	2120	Tops:			
shale	2135	Anhydrite	728		
lime	2155	Arbuckle	3319		
shale	2160	Pay	3321-25		
lime	2195				
shale	2200	SSO 2885-97'			
lime	2210	SSO 3195-3205'			
shale	2270				
lime	2275				
shale	2280				
lime	2285				

RECEIVED
STATE CORPORATION COMMISSION

APR 25 1963

CONSERVATION DIVISION
Wichita, Kansas