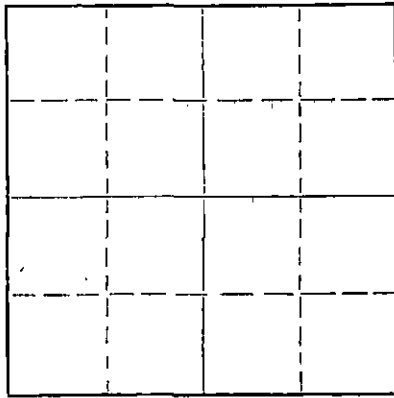


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

15-009-15742-000

NORTH



Locate well correctly on above
Section Plat

Barton County, Sec. 12 Twp. 16 Rge. 12 (E) (W)

Location as "NE/CNWxSWx" or footage from lines C-N SE SW

Lease Owner MORGENSTERN & SPECTER

Lease Name NICK WEBER Well No. 2

Office Address Box 169, Russell, Kans.

Character of Well (completed as Oil, Gas or Dry Hole) oil

Date well completed 2-24-44 19

Application for plugging filed July 7, 1965 19

Application for plugging approved July 8, 1965 19

Plugging commenced July 11, 1965 19

Plugging completed July 19, 1965 19

Reason for abandonment of well or producing formation Failure to produce profitably.

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well DONALD TRUAN RUSSELL, KANSAS

Producing formation arbuckle Depth to top 3327' Bottom 3327' Total Depth of Well 3332' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10 3/4"	762'	383'
				5 1/2"	3327'	2425'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged, back with - sand to 2700- feet, dumped 5- sacks cement.
Circulated Mud at 340- feet, pumped 40- sacks cement at 300- feet.
Set a Rock Bridge at 30- feet, dumped 40- sacks cement.

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07-28-65 JUL 28 1965

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor LYNCH CASING PULLING COMPANY. NO. 457

Address _____

STATE OF Kansas, COUNTY OF Russell, ss.

Morgenstern & Specter (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) _____

M. Specter
Russell, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 26th day of July, 1965

Wilma M. Lindahl

My commission expires May 21, 1967

Notary Public.

WELL LOG BUREAU KANSAS GEOLOGICAL SOCIETY
412 Union National Bk. Bldg. Wichita, Kansas

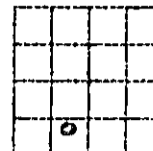
COPY

Company - BLACK-MARSHALL OIL CO.
Farm - Nick No. 2.

SEC. 12 T. 16 R. 12 W
C N L SE SW

Total Depth. 3332' Corr.
Comm. 1-18-44 Comp. 2-24-44
Shot or Treated.
Contractor.
Issued. 4-8-44

County. Barton
KANSAS



CASING:
12 1/2" 439' 7" 3167'
10" 762' 5 1/2" 3327'
8" 2485'

Elevation. _____

Production. Pot. 480 B.

Figures Indicate Bottom of Formations.

cellar	15	shale	2482
clay yellow	25	lime	2495
mud blue	65	shale	2625
shale	170	lime	2635
red rock	200	shale	2660
sand	215	Topeka lime	2665
shale blue	270	lime	2805
red rock	280	shale	2810
shale	360	lime	2835
sand	425	shale	2840
shale blue	439	lime	2945
shale	490	shale	2950
shale sdy	510	lime Dodge	2975
shale wh	525	shale	2980
shale red	685	red rock	2985
red rock	735	sdv shale	3020
shale blue	740	shale	3045
red rock	756	lime	3190
lime	761	shale	3193
red rock	945	lime	3256
shale blue	1005	shale	3268
red rock	1060	lime	3292
shale	1160	shale	3300
salt	1395	lime	3316
shale	1445	shale	3324
red rock	1450	Corrected T.D.	3328
shells & shale	1575	Corrected T.D.	3332
shale sdy	1615		
lime brkn	1670	Tops: L. K. C.	3053
red rock	1685	Conglomerate	3322
lime & shale	1715	Arbuckle	3327
shale	1730		
lime	1740	2 BWH 200-15	
shale	1745	HFV 370	
lime brkn	1825	HFV 439	
red rock	1830	4 BWH 490-510	
lime	1885	6 BWH 700	
shale	1910	3 BWH 1745-65	
red rock	1915	1/2 BWH 2445-55	
lime	1930	1 BWH 2760-75	
red rock	1935	1 BWH 3000-05	
lime	1955	4 BWH 3135	
red rock	1965		
lime	1970	sh gas 1585	
shale	1975	sh oil 3000-05	
lime	1990		
shale	2005		
lime	2025		
red rock	2040		
lime	2090		
shale	2105		
lime	2115		
shale	2125		
red rock	2135		
lime & shale	2245		
shale	2415		
lime & shale	2430		
shale & shells	2445		
sdv shale	2465		

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Wichita, Kansas