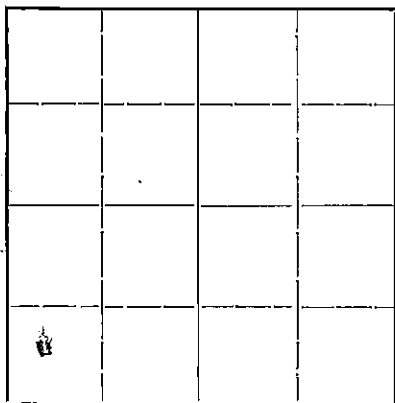


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD
OR 15-009-15741-0000
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plugging
of formations.

NORTH



Locate well correctly on above
Section Plat

County. Sec. 2 Twp. 6 Rge. 12 (E) (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. 330 ft from west 660 ft from south
Lease Owner. Black & Marshall
Lease Name. Mr J. Weber Well No. 1
Office Address. Union Nat Bank Bldg Wichita Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date, well completed. Feb 25-41 at 4 PM 1941
Application for plugging filed. Feb 24- 1941
Application for plugging approved. Feb 24- 1941
Plugging Commenced. Feb 24- 1941
Plugging Completed. Feb 25- at 4 P.M. 1941
Reason for abandonment of well or producing formation. no oil

If a producing well is abandoned, date of last production. 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well. Alexander
Producing formation. Section Depth to top. 3389 Bottom. 3384 Total Depth of Well. 3384 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Water sand	Water	230	260	9 1/2	295	295
sandy lime	Water HF	360	375	10	245	245
sandy lime	Water 1 1/2 R.	1785	1995	8 1/2	2125	2125
sandy shale	Water	2440	2450	7	3212	3212
sandy lime	Water HF	3135	3180	5 1/2	3359	3359
Section	Water tail	3380	3384			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

The well cemented from 3384 to 3359 4 sacks
then mudded to 3336 then cemented to 3321 4 sacks
then mudded hole before starting each string of
pipe and then started pipe and then mudded
hole good before pulling it out
and mudded hole up to 295 then put in
plug then cemented with 10 sacks up to 280.
then mudded hole up to Bottom of well
then cemented with 5 sacks at Bottom
of well as cap over hole.

PLUGGING
FILE NO 12 16 126
BOOK PAGE 29 LINE 24

MAR 3
STATE CORP. COM. DIV.
CONSERV. DIV.
ROW
03-03-41

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Black & Marshall
Address. Union Nat Bank Bldg Wichita Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
J. C. Hays (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-
described well as filed and that the same are true and correct. So help me God.

(Signature) J. C. Hays
(Address) Wassington Kansas

SUBSCRIBED AND SWORN to before me this 28 day of February, 1941
Jay Smith Notary Public.

My commission expires Jan 18, 1943

N. J. Weber #1
 CW 2 S 2 SW 4
 Barton County, Kansas
 Elevation 1905
 Drilled with Cable Tools
 Std. Rigging up 1/3/41
 Commenced Drilling 1-7-41
 Total Depth 3384'
 Dry and Abandoned
 Plugged - February 24, 1941

Company - Black-Marshall Oil Company
 Contractor - Black-Marshall Oil Company
 Drilling Completed Feb. 21, 1941
 Casing Record
 12 1/2" 295'
 10" 744' 8"
 8" 2125'
 7" 2870 underreamed 3212'
 5" 3359
 (Oil String)

<u>FORMATION</u>	<u>FROM</u>	<u>TO</u>	<u>REMARKS</u>
Post Rock	0	30	
Shale	30	180	
Red Rock	180	205	
Sand	205	220	
Red Rock	220	230	
Shale	230	305	
Red Rock	305	315	
Shale	315	335	
Lime Sandy	335	345	
Shale	345	360	
Sand	360	420	
Shale	420	440	
Iron and Sand	440	445	
Iron and Shale	445	495	
Blue Shale	495	510	
Red Shale	510	560	
Lime	560	565	
Shale	565	744	
Lime	744	745	
Anhydrite	745	770	
Shale	770	1175	
Lime	1175	1180	
Shale	1180	1430	
Lime	1430	1440	
Shale	1440	1490	
Lime	1490	1515	
Shale Light	1515	1525	
Lime and Shale	1525	1530	
Lime	1530	1540	
Shale and Shells	1540	1590	
Lime	1590	1600	
Shale & Shells	1600	1650	
Lime Broken	1650	1685	
Red Rock	1685	1695	
Lime	1695	1730	
Broken Lime	1730	1745	
Lime	1745	1785	
Broken Lime	1785	1865	
Red Rock	1865	1870	
Lime Broken	1870	1890	
Shale	1890	1900	
Lime	1900	1920	
Shale	1920	1925	
Lime	1925	1940	
Red Shale	1940	1945	
Lime	1945	1965	
Shale	1965	1975	
Red Rock	1975	1980	
Lime	1980	1990	
Red Rock	1990	1995	
Brokn. Lime	1995	2015	
Lime	2015	2025	
Shale	2025	2030	
Lime	2030	2045	
Shale	2045	2055	
Lime	2055	2060	
Lime	2060	2070	
Red Rock	2070	2080	
Lime	2080	2110	
Shale	2110	2120	
Lime	2120	2125	
Brkn. Lime	2125	2135	

MAR 20 1941
 STATE CORP. COMM.
 CONSERV. DIV.

PLUGGING
 FILE NO. 12-16-124
 BOOK PAGE 129 LINE 24

	FROM	TO	REMARKS
Brokn. Lime	2125	2135	
Red Rock	2135	2145	
Lime	2145	2165	
Lime Brokn.	2165	2180	
Shale	2180	2195	
Lime	2195	2220	
Shale	2220	2225	
Lime	2225	2230	
Shale	2230	2250	
Shale and Shells	2250	2355	
Lime	2355	2365	
Shale and Shells	2385	2435	S. B. W. 2435 2440
Sandy Lime	2435	2445	
Shale	2445	2495	
Lime	2495	2545	
Shale	2545	2560	
Lime	2560	2575	
Shale and Shells	2575	2635	
Lime	2635	2645	
Shale	2645	2665	
Lime	2665	2685	T. Topeka 2665'
Shale	2685	2695	
Lime	2695	2810	
Shale	2810	2815	7" 2870' Underreamed to 3212'
Lime	2815	2840	
Shale	2840	2850	
Lime	2850	2955	
Shale	2955	2960	
Lime	2960	2965	
Shale	2965	2975	
Lime	2975	2987	
Red Rock	2987	2990	
Red Rock	2990	2995	
Shale Broken	2995	3040	
Shale	3040	3045	
Lime	3045	3120	T. Kansas City 3045'
Lime	3120	3200	
Shale	3200	3205	
Lime	3205	3221	
Shale	3221	3223	
Lime	3223	3226	
Shale	3226	3230	S. O. 3224 - 25
Lime	3230	3253	S. O. 3236 - 41
Shale	3253	3255	
Lime	3255	3260	
Shale	3260	3273	
Lime	3273	3300	
Shale	3300	3304	
Lime	3304	3320	
Shale	3320	3327	
Lime, Chert, Fresh Oolitic chert, Gray shale.	3327	3330	Top Arbuckle 3328
Red Crystalline Lime			
Fresh Weathered Chert	3330	3332	
Fresh and Weathered Chert	3332	3333	
Fresh and Weathered Chert, Shale with sand grains	3333	3334	
Same	3334	3337	
White weathered Chert, Partly Oolitic, trace Dolomite, some shale with sand grains	3337	3339	
Tripoli Chert, Hard oolitic sand, Trace Dolomite	3339	3344	
Quartzitic Sand, trace lime and Dolomite Shale	3344	3348	
Weathered Gray Silty Shale, Quartz and Chert	3348	3350	
Quartzitic Sand	3350	3355	

MAR 20 1912
 PLUMBING STATE DEPT. CLERK
 CHAS. W. LEE
 FILE 12-16-12W
 BOOK PAGE 129 LINE 24

<u>Formation</u>	<u>From</u>	<u>To</u>	<u>Remarks</u>
Shale Caving, Gray Quartzite, Sand	3355	3357	
Quartzite, Schist with sand in- clusions, Green Shale and Sand	3357	3359	
Sand and Quartzite	3359	3360	
Angular Quartzitic Sand, Fresh	3360	3361	
Ditto	3361	3362 ¹ / ₂	
Ditto	3362 ¹ / ₂	3365	
Ditto, Drills coarse	3365	3367	
Angular Quartzitic Sand, Fresh	3367	3370	
Ditto, Some Quartzite	3370	3373	
Ditto, one piece saturation	3373	3376	
Ditto, some Oil Stain	3376	3381	
Ditto, no quartzite	3381	3384	Total Depth

DRY AND ABANDONED

STATE OF KANSAS)
COUNTY OF SEDGWICK) SS

I hereby certify that the above is a true and exact copy of the driller's log.

BLACK-MARSHALL OIL COMPANY

BY:

W. H. Black - President

Subscribed and sworn to before me this 28th day of February, 1941

My Commission Expires:

Notary Public

PLUGGING
FILE # 12-16 R 12W
BOOK PAGE 129 LINE 24

MAR 20 1941
STATE CORP. COMMISSION
DENVER, CO.