

4-060973

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

9-12

API Number: 15-009-22,907 0000

NW SE NE /4 SEC. 13, 16 S, 12 W
3630 feet from S section line
990 feet from E section line

Operator license# 4871

Lease Holder Well # 2

Operator: Curt's Oil Operations

County: Barton 110.50

Address: P.O. Box 8
Great Bend, Kansas 67530

Well total depth 3400 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 357 feet

Aband. oil well X, Gas well , Input well , SWD , D & A

Plugging contractor: D.S. & W. Well Servicing, Inc. License# 6901

Address: Claflin, Kansas 67525

Company to plug at: Hour: 10:30 A.M. Day: 12 Month: September Year: 1996

Plugging proposal received from: Kent Strube

Company: D.S. & W. Well Servicing, Inc. Phone: 316-587-3361

Were: Order 180 sxs 60/40 posmix - 10% gel - hulls.
Plug while pulling casing.

10-02-96

KANSAS OPENED
1996 OCT-24 12:51

Plugging Proposal Received by: Herb Deines

Plugging operations attended by agent? All[], Part[], None[X]

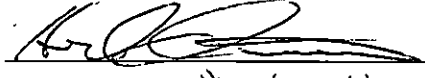
Completed: Hour: 12:30 P.M., Day: 12, Month: September, Year: 1996

Actual plugging report: 8 5/8" to 357' cwc. 4 1/2" to 4396'.cwc Perfs at 3176' to
ar buckle. Sanded to 3125' and spotted 4 sxs cement with dump bailer. Cut casing loose at
1697' and pulled to 1400'. Mixed and pumped 65 sxs cement with 200# hulls. Pulled casing
to 750' and pumped 30 sxs with 150# hulls. Pulled casing to 350' and pumped 30 sxs cement
with 150# hulls. Pulled casing to 150' and circulated cement with 35 sxs. Pulled casing
with cement in cellar.

Remarks: Allied Cementing.

Condition of casing(in hole): GOOD X BAD Anhy.plug: YES X NO
Bottom plug(in place): YES X, CALC , NO Dakota plug: YES X, NO
Plugged through TUBING , CASING X. Elevation: 1875 GL

I did / did not X observe the plugging.



DH (agent)

Form CP-2/3

INVOICED

DATE 10-3-96

INV. NO. 46648