

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

**Strike out upper line
when reporting plug-
ging off formations.**

**Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kan.**

NORTH

**Locate well correctly on above
Section Plat**

McPherson County. Sec. Tw. Rge. (E) (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines.....

Lease Owner.....

Lease Name.....H.J. Arnold Disposal..... Well No. 1.....

Office Address.....

Character of Well (completed as Oil, Gas or Dry Hole).....

Date well completed.....19.....

Application for plugging filed.....19.....

Application for plugging approved.....19.....

Plugging commenced.....10-22-46.....19

Plugging completed.....10-28-46.....19.....

Reason for abandonment of well or producing formation.....

If a producing well is abandoned, date of last production.....19.....

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well..... Ruel Durkee.....

Producing formation..... Depth to top..... Bottom..... Total Depth of Well..... Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

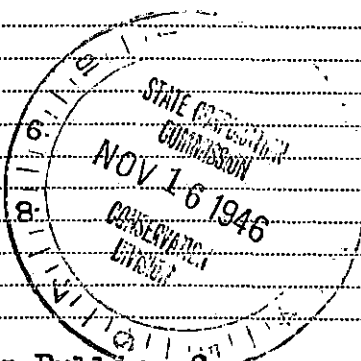
CASING RECORD

[illegible]

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from.....feet tofeet for each plug set.

Filled hole from 2000' to 200' with heavy mud. Set 10' rock bridge at 200', dumped 25 sax cement. Filled hole with mud to 8', dumped 10 sax cement for cap.

16 21 1W
7.5 39



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to **Forbes & Miller Casing Pulling Co.**
Address **Box 711, Great Bend, Kansas.**

STATE OF Kansas, COUNTY OF Barton ss

Earl Miller

.(employee of owner) or (owner or operator) of the above-described well.

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

Great Bend, Kansas

(Address)

SUBSCRIBED AND SWORN to before me this 2nd day of November, 1946.

My commission expires.....11-25-1947

Notary Public.

COPY

ARNOLD DISPOSAL WELL #1

15-113-19305.0000

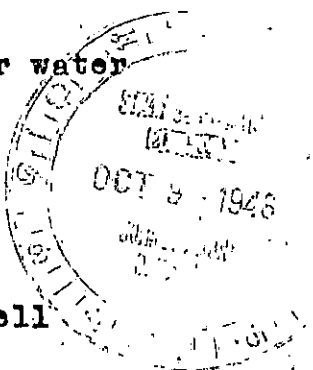
COPY

Contractor: Ft. Worth Spudder #2
 Started: January 29, 1937
 Completed: April 21, 1937

Location: 1447' from South line
 1054' from West line, Sec. 16-21-1W
 McPherson County, Kansas

Casing record: Set 143' 12 $\frac{1}{2}$ " casing: Run 1473' 8 $\frac{1}{4}$ " casing, the 8 $\frac{1}{4}$ " pulled:
 2130' 5 3/16" casing: Cemented with 35 sacks.

FORMATION	BOTTOM	FORMATION	BOTTOM
Shale	5 - 20	Shale	1275
Red rock	35	Lime	1285
Shale	143	Red rock	1295
Hole full water at 68'		Shale	1337
Broken lime	149	Lime	1343
Shale	200	Red rock	1348
Slate & Shale	235	Shale	1358
Shale gray gray	290	Lime hard	1365
Lime	320	Lime	1375
Top of salt 320 to 340		Shale	1390
Shale dark	340	Red rock	1395
Lime	348	Shale	1400
Shale	360	Shale soft	1415
Shale gray	364	Lime broken	1430
Lime	376	Lime -Bottom of 10" hole	1470
Shale	385	Started to drill 8 $\frac{1}{4}$ " hole	
Lime & Shale	395	Lime	1490
Lime	415	Shale blue	1495
Shale	450	Red rock	1500
Lime	460	Lime	1510
Shale	470	Run 8 $\frac{1}{4}$ " casing	
Lime	473	Lime	1530
Hole reduced from 12 $\frac{1}{2}$ " to 10"		Shale	1560
Red rock	486	Lime (2 BWPH at 1570)	1580
Broken Lime	505	Shale	1590
Lime	515	Lime (hole making 5-BWPH)	1670
Shale	555	Shale	1675
Hard lime	593	Broken lime	1710
Lime	660	Shale	1715
Broken lime	670	Lime	1770
Sandy lime	680	Broke lines-tools dropped	
Shale	770	bottom hole-fishg out tools.	
Lime sandy	790	Shale	1775
Shale	795	Lime	1790
Made 6 bailers water 12 hrs		Lime hard	1810
Broken lime	805	Shale black	1812
Sandy lime	815	Lime	1850
805-815 $\frac{1}{2}$ bailer water		Shale	1858
Shale	850	Shale blue	1908
Lime	895	Shale	1915
Shale	900	Lime (strng. goes 8' in hole 1952	
Lime hard	910	Lime should go to 1967)	1985
Shale	915	Shale	1990
Lime	920	Hard lime	2010
Shale	925	Lime	2045
Shale & Lime shell	940	Hard lime	2067
Lime	990	Lime	2070
Shale	1000	Shale	2075
Lime	1010	Lime	2095
Shale	1032	Shale	2110
Broken Lime	1055	Broken lime	2130
Shale	1065	Water sand (HFW 2130-55)	2155
Broken lime	1095	Sand-hole caving	2165
Shale= bailing water & clean out		Shale blue	2171
cavings	1120	Sandline correction 2158-2165;	
Lime	1125	run 5 3/16" @ 2130'. cem. w/35 sx	
Shale	1130	drilling out cem. chat 2117-	
Lime shell & shale	1145	2172 2130; sandy	2179
Shale soft	1160	Sandy Lime (took 15b. 1st hr	2195
Broken lime	1170	Sand (took 7 $\frac{1}{2}$ b. 2nd hr)	2208
Lime	1178	Lime hard (took 10 $\frac{1}{2}$ b 3rd hr)	2214
Shale	1200	Lime hard(tank pressure)	2217
4-bailers water 1200'-1205'		Swabbing water	
Lime	1220		
Shale	1235		
Red rock	1245		



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