

STATE OF KANSAS  
STATE CORPORATION COMMISSION

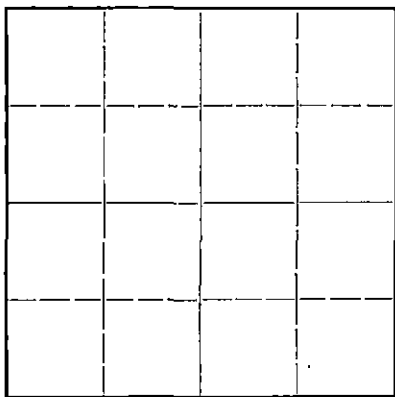
WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Biting Building  
Wichita, Kansas

OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

NORTH



Locate well correctly on above  
Section Plat

RICE County. Sec. 1 Twp. 21S Rge. 6W (E) (W)  
Location as "NE1/4NW1/4SW1/4" or footage from lines. C - NW - SE - SW.  
Lease Owner. PLAINS EXPLORATION COMPANY  
Lease Name. LACKEY # 1 Well No.  
Office Address. 524 UNIVERSITY BLDG. DENVER 2, COLORADO  
Character of Well (completed as Oil, Gas or Dry Hole). DRY HOLE  
Date well completed. 5 / 3 / 46 19  
Application for plugging filed. 5 / 4 / 46 19  
Application for plugging approved. 5 / 10 / 46 19  
Plugging commenced. 5 / 26 / 46 19  
Plugging completed. 5 / 28 / 46 19  
Reason for abandonment of well or producing formation. DRY HOLE

If a producing well is abandoned, date of last production. 19  
Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? YES

Name of Conservation Agent who supervised plugging of this well.  
Producing formation. Depth to top. Bottom. Total Depth of Well. 3421 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
MISS. CHAT	WATER & OIL	3375'	3411'	8 5/8"	168'	NONE
				5 1/2"	3367'	2740'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet for each plug set.

Plugged back with rock from 3421' to 3360'

Dumped six sks. cement with bailer.

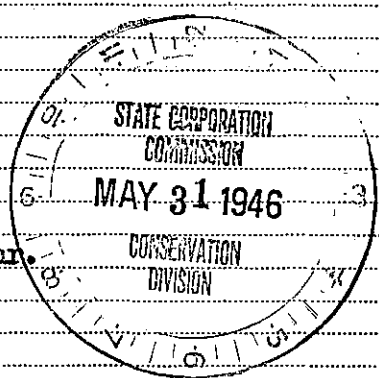
Mudded to 168'.

Rock tamped from 168' to 160'

15 sks. cement dumped on rock.

Mudded to 15' below bottom of cellar.

5 sks. cement filled surface to base of cellar.



PLUGGING  
FILE NO. 1-21-46-44  
BOOK PAGE 53 LINE 31

Correspondence regarding this well should be addressed to.....  
Address..... E. E. DUNCAN  
BOX 273  
STAFFORD, KANSAS

STATE OF KANSAS COUNTY OF STAFFORD, ss.  
E. E. DUNCAN (employee of PLAINS EXPLORATION) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature).....  
STAFFORD, KANSAS (Address)

SUBSCRIBED AND SWORN to before me this 29th. day of May - 1946, 19.....

My commission expires Aug 4, 1946 Notary Public.

PLAINS EXPLORATION COMPANY

DRILLERS WELL LOG, LACKEY NO. 1 WELL

CONTRACTOR --- STERLING DRILLING COMPANY  
COMMENCED ---- 4 - 10 - 46  
SHOT OR TREATED --- NO.  
PRODUCTION --- 12 BBLs. TOTAL  
TOTAL DEPTH -- 3421' K.B.  
COMPLETED --- 5-3-46

SEC. 1 - T.21S - R.6W  
LOC. C - NW \* SE - SW  
COUNTY --- RICE  
ELEVATION --- 1551' K.B.  
ALL MEASUREMENTS AND ELEVATION  
CARRIED FROM KELLY BUSHING.

CASING RECORD

8 5/8" O.D. Set at 168' Cemented with 100 sks.  
5 1/2" O.D. Set at 3367' Cemented with 75 sks.  
Rotary Total Depth 3368'

0' Kelly Bushing  
30' Surface Clay  
190' Shale and Lime Shells  
370' Shale  
900' Shale and Shells  
1010' Broken Lime  
1360' Lime  
1445' Shale  
1610' Shale and Shells  
2260' Shale  
2350' Lime  
2390' Shale and Lime  
2465' Lime  
2535' Lime Broken  
2620' Lime  
2715' Shale  
3225' Lime  
3260' Shale and Lime  
3357' Shale  
3368' Congl. Cherty  
Rotary T.D.  
3383' Chat Soft  
3392' Chat Hard  
3402' Chat Soft to Hard  
3404' Chat  
3409' Chat Hard  
3411' Chat Hard to Soft  
3421' Chat  
Total Depth

GEOLOGIST TOPS

Lansing -----2778  
Congl. Cherty -----3356  
Miss. Chat -----3363

1/3 BBL. water per hr. with very light seum of oil from 3373 to 76. Water increased to 3/4 BBL. per hr. from 3392 to 95. Water increased to 2 1/2 BBLs. per hr. from 3402 to 3404. Water increased to 5 BBLs. and Oil to 1/3 BBL. per hr. from 3409 to 3411. No changes noticeable to 3421. Well Abandoned.

WELL NO. 1 21 6W  
DATE 5-3-46

I HEREBY CERTIFY THE ABOVE RECORD IS A TRUE AND CORRECT RECORD OF THE DRILLERS LOG ON THIS WELL.

SIGNED E. E. Duncan

SUBSCRIBED AND SWORN TO BEFORE ME THIS 4 DAY OF May

MY COMMISSION EXPIRES Aug 4 - 1946

[Signature]  
NOTARY PUBLIC - 1946