

TYPE

SIDE ONE

NP 9835

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5087 EXPIRATION DATE 6-30-84

OPERATOR Texas Energies, Inc. API NO. 15-185-21,729-0005

ADDRESS P.O. Box 947 COUNTY Stafford

Pratt, KS 67124 FIELD WE CORNWELL, East

** CONTACT PERSON Richard D. Harper PROD. FORMATION Conglomerate Sand

PHONE (316) 672-7581

PURCHASER Central States Gas Company LEASE Mann

ADDRESS 1700 Broadway WELL NO. 1-21

Denver, CO 80290 WELL LOCATION C NW SE NW

DRILLING Contractor Wheatstate Oilfield Services 1650 Ft. from North Line and

CONTRACTOR ADDRESS P.O. Box 329 1650 Ft. from West Line of

Pratt, KS 67124 the NW/4 (Qtr.) SEC 21 TWP 23S RGE 14W.

PLUGGING N/A

CONTRACTOR ADDRESS

TOTAL DEPTH 4120 PBD 4016

SPUD DATE 4-13-83 DATE COMPLETED 4-25-83

ELEV: GR 1961 DF 1971 KB 1973

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 340 DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

	*		
		21	

(Office Use Only)

KCC KGS

SWD/REP PLG.

A F F I D A V I T

Richard D. Harper, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard D. Harper (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of August, 1983.



Juanita Dick (NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 12, 1985

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

SEP - 7 1983

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Texas Energies, Inc. LEASE Mann SEC. 21 TWP. 23S RGE. 14W

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1-21

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH	
Sand, clay, redbed	0	360	LOG TOPS		
Shale	360	2015	Chase	1937	(+36)
Lime & Shale	2015	4120	Towanda	2056	(-83)
			Co. Grove	2263	(-290)
DST #1 1957-1987 (Stotler) 30-30-30-30 Rec. 61' mud			Onaga Sh	2679	(-706)
IFP 21-41; ISIP 431; FFP 41-62; FSIP 370			Wabaunsee	2701	(-728)
DST #2 3758-3780 (KC 'J') 30-45-45-60 Rec. 20' slightly			Tarkio	2891	(-918)
oil and gas cut mud, 300' muddy water. IFP 41-103;			Topeka	3112	(-1139)
ISIP 1312; FFP 103-104; FSIP 1292			Heebner	3435	(-1462)
DST #3 3892-3927 (Miss.) 30-45-45-75 Gas to surface			Douglas	3472	(-1499)
30 seconds 1st opening. Gauged 5.06-4.647 mcfg.			Br. Lime	3570	(-1597)
Gas to surface 30 seconds 2nd opening. Stabilized			Lansing	3580	(-1607)
at 5.69 mcfg. No fluid recovered.			B/KC	3832	(-1859)
DST #4 3950-3972 (Viola) 30-30-30-30 Rec. 20' mud			Miss.	3917	(-1944)
IFP 21-31; ISIP 62; FFP 31-31; FSIP 62			Simpson Sh	3987	(-2014)
DST #5 3980-4024 (Simpson) 30-30-30-60 Rec. 30' mud			Arbuckle	4051	(-2078)
IFP 41-62; ISIP 431; FFP 62-62; FSIP 226			L.T.D.	4126	(-2153)

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	340	Lite Common	100 100	3% CC 2% Gel 3% CC
Production	7 7/8	4 1/2	10.5	4072	Lite Common	150 75	--- Latex

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8	3890	---	2		3925-3928

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 7 1/2% NE acid with surfactants for mud & iron inh.	3925-3928
Frac with 50 sxs 100 mesh sd, 130 sxs 20-40 sd, 5 sxs 10-20 sd	3925-3928

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
WOHU				
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	trace	600-700	% trace	
Disposition of gas (vented, used on lease or sold)		Perforations		
SOLD		3925-3928		

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ADDRESS P.O. Box 947 Pratt, KS 67124 COUNTY Stafford FIELD CORNWELL E
** CONTACT PERSON Richard D. Harper PROD. FORMATION Conglomerate Sand
PHONE (316) 672-7581
PURCHASER Central States Gas Company LEASE Mann
ADDRESS 1700 Broadway Denver, CO 80290 WELL NO. 1-21
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CONTRACTOR ADDRESS P.O. Box 329 1650 Ft. from West Line of
Pratt, KS 67124 the NW/4 (Qtr.) SEC 21 TWP 23S RGE 14W.

PLUGGING N/A
CONTRACTOR ADDRESS

TOTAL DEPTH 4120 PBTD 4016
SPUD DATE 4-13-83 DATE COMPLETED 4-25-83
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AUG 12 1983

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SOLD		