

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma-ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6262 EXPIRATION DATE _____

OPERATOR Reach Petroleum Corporation API NO. 185-21,718-0000

ADDRESS 3751 E. Douglas COUNTY Stafford
Wichita, Kansas 67218 FIELD Cleveland S.

** CONTACT PERSON Susan Monette PROD. FORMATION Lansing
 PHONE 316-683-3626

PURCHASER Clear Creek, Inc. LEASE Getty

ADDRESS 818 Century Plaza Bldg. WELL NO. 1
Wichita, Kansas 67202 WELL LOCATION NW NE

DRILLING CONTRACTOR Reach Drilling Corporation 660 Ft. from north Line and
 ADDRESS 3751 E. Douglas 1980 Ft. from east Line of
Wichita, Kansas 67218 the NE (Qtr.) SEC 28 TWP 23S RGE 14W

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR _____

ADDRESS _____

		28	

(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

TOTAL DEPTH 4069' PSTD 3818'

SPUD DATE 12-13-82 DATE COMPLETED 1-6-83

ELEV: GR 1944' DF 1949' KB 1952'

DRILLED WITH (CABLE) (ROTARY) (AIR) - TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 239 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Floyd C. Wilson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Floyd C. Wilson
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of January,

19 83

SUSAN K. MONETTE
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Expires 4-1-85

MY COMMISSION EXPIRES: _____

Susan K. Maults
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

JAN 19 1983

CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LOG TOPS				
Heebner	3432'			
Toronto	3451'			
Douglas	3469'			
Brown Lime	3568'			
Lansing-Kansas City	3580'			
Lansing "H"	3702'			
Lansing "K"	3775'			
Base Kansas City	3831'			
Base Penn. Lime	3909'			
Viola	3952'			
Simpson Sand	4010'			
Arbuckle	4056'			
DST #1 3734-90', (Lansing J-K zones), 60-60-60-60. Recovered 1200' GIP, 120' SOCGM (8% oil), 120' O&GCM (25% oil), 180' VSWCO (7% water, 93% oil), 60' O&MCW (13% oil, 17% mud, 70% water), and 180' MW (3% mud, 97% water). IHP 2008 psi., IFP 102-205 psi., ISIP 1235 psi., FFP 246-288 psi., FSIP 1225 psi., FHP 1938 psi.				
DST #2 3764-90', (Lansing K Zone), 60-60-60-60. GTS 40" into final shut-in period, gauged TSTM. Recovered 80' GOCM (15% oil), 260' SMC0 (3% water, 9% mud, 88% oil) and 40' SOCMW (2% oil, 48% mud, 50% water). IHP 2008 psi., IFP 102-109 psi., ISIP 1210 psi., FFP 154-154 psi., FSIP 1183 psi., FHP 1983 psi.				
DST #3 3894-3940', (Penn. Cherty Cong.), 30-30-30-30. Recovered 5' mud. IHP 2163 psi., IFP 102-113 psi., ISIP 129 psi., FFP 102-102 psi., FSIP 102 psi., FHP 2092 psi.				
DST #4 3984-4025', (Simpson Sand), 60-60-60-60. Recovered 660' GMSW (chlorides 75,000 ppm, mud chlorides 60,000 ppm). IHP 2101 psi., IFP 76-218 psi., ISIP 837 psi., FFP 266-342 psi., FSIP 809 psi., FHP 2082 psi.				

Report of all strings set— surface, intermediate, production, etc. - CASING RECORD - **(New)** or **(RRR)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"		239'	COMMON	225	3% CaCl, 2% gel
Production		4-1/2"		3869'	KB60/40 pozmix	300	2% gel, 10% salt

LINER RECORD **N/A**

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4		3770-74'

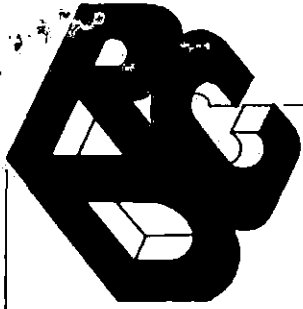
TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	3796'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/500 gals INS Acid - 15%.	3770-74'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
	Pumping	
RATE OF PRODUCTION PER 24 HOURS	Oil 32 bbls. Gas None MCF	Water % 27 bbls. Gas-oil ratio CFPR
Disposition of gas (vented, used on lease or sold)	Perforations 3770-74'	
None		



REACH DRILLING CORPORATION

15-185-21718-0000

December 31, 1982

RE: RPC #1 Getty
NW NE
Sec 28-T23-R14W
Stafford, Co.. Ks.

OPERATOR: REACH PETROLEUM CORPORATION
CONTRACTOR: REACH DRILLING CORPORATION
DRILLING DATES: December 12th thru December 22nd, 1982

Surface pipe 249' w/225 sx common 3 % cc. & 2 % Gel.

0	258	Sand & Clay
258	1060	Sand & Shale
1060	2514	Shale
2514	3790	Shale & Lime
3790	4073	Lime & Shale

We certify that the above and foregoing is a true and correct copy of the log on the RPC #1 Getty, in Stafford, Co., Ks.

REACH DRILLING CORPORATION

Floyd C. Wilson

Floyd C. Wilson
President

Subscribed and sworn to before me this 31st day of December, 1982.

Linda Joyce Overman
Notary Public

RECEIVED
STATE COMMISSION

JAN 07 1983

CONSERVATION DIVISION
Wichita, Kansas