

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6009
name Double Eagle Exploration, Inc.
address 100 S. Main - Suite 410
Wichita, KS 67202
City/State/Zip

Operator Contact Person Jim Robinson
Phone (316) 267-3316

Contractor: license # 5146
name Rains & Williamson Oil Co., Inc.

Wellsite Geologist Steve Davis
Phone (316) 267-3316

PURCHASER N/A

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

II OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

11-12-85 11-22-85 11-22-85
Spud Date Date Reached TD Completion Date

4091' PBT
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 259.75' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 185-22,310-0000

County Stafford

NW NE SW Sec. 32 Twp. 23S Rge. 14 East West

2310 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

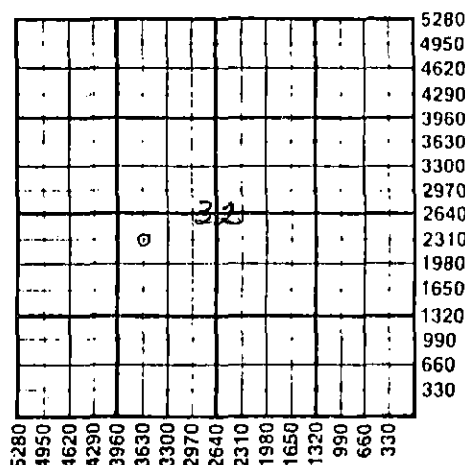
Lease Name Leitner Well# 1

Field Name

Producing Formation N/A

Elevation: Ground 1977 KB 1986

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West

☐ Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

☐ Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☐ Repressuring

Docket # STATE CORPORATION COMMISSION RECEIVED 12-1-85

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim Robinson
Title President Date 12/3/85

Subscribed and sworn to before me this 3rd day of December 19 85

DEBORAH K. AMMERMAN
Notary Public STATE NOTARY PUBLIC
Date Corrected 12-9-88
MY APPT. EXP. 1-9-88

K.C.C. OFFICE USE ONLY
F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Drillers Timelog Received

Distribution
☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other (Specify)

Operator Name Double Eagle Exploration Inc. Lease Name Leitner Well# 1 SEC 32 TWP. 23S. RGE. 14

☐ East☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

DST#1 - 3725' - 3740'

30-30-30-30

1st Open - Very Weak Blow, Flushed Tool.

2nd Open - No Blow

Recovered: 30' Drilling Mud with oil spots on top of tool

IFP: 64-64#

FFP: 75-75#

ISIP: 536#

FSIP: 107#

DST#2 - 3770' - 3792'

30-60-45-60

1st Open - Steady 1 3/4" Blow

2nd Open - 1 1/2" and Died

Recovered: 55' Drilling Mud with few spots of oil on top of tool

NO ACCURATE PRESSURES COULD BE OBTAINED

DST#3 - 3797' - 3818'

30-60-45-60

1st Open - Weak Blow increasing to fair to good, 5" blow at end of period.

2nd Open - 1 1/4" Blow throughout

Recovered: 40' Watery Mud with scum of oil

240' Muddy Water

280' Total Fluid

IFP: 74-84#

FFP: 137-158#

ISIP: 1196#

FSIP: 1112#

Name	Top	Bottom
Anhydrite	888' +	1098
B. Anhydrite	908' +	1078
Heebner	3457' -	1471
Br. Lime	3592' -	1606
Lansing	3604' -	1618
BKC	3867' -	1881
Viola	3974' -	1988
Simpson Sh.	4036' -	2050
Arbuckle	4091' -	2101
RTD	4091'	

CASING RECORD

☒ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	23#	259.75'	60/40 poz.	240 sx.	2% gel., 3% cc.

PERFORATION RECORD

shots per foot specify footage of each interval perforated

N/A

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

TUBING RECORD

size

set at

packer at

Liner Run

☐ Yes

☐ No

Date of First Production

Producing method

☐ flowing

☐ pumping

☐ gas lift

☐ Other (explain)

N/A

Oil

Gas

Water

Gas-Oil Ratio

Gravity

Estimated Production
Per 24 Hours

Bbls

MCF

Bbls

CFPB

METHOD OF COMPLETION

☐ open hole

☐ perforation

☐ other (specify)

Position of gas: ☐ vented

☐ sold

☐ used on lease

☐ Dually Completed.

WARRANTY PRODUCTION INTERVAL

ABOUT 30% OF STATE

PRODUCTION INTERVAL

ABOUT 30% OF STATE