

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWVO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR'S LICENSE #5399 EXPIRES 6-3-83. OPERATOR AMERICAN ENERGIES CORPORATION

API NO. 15,009-22,800-00-00

ADDRESS 575 FOURTH FINANCIAL CENTER

COUNTY Barton

WICHITA, KS. 67202

FIELD Feites Northwest

\*\*CONTACT PERSON Ronald S. Schraeder

PROD. FORMATION Arbuckle

PHONE 316 263-5785

LEASE RIEMANN

PURCHASER Inland Crude

WELL NO. #1

ADDRESS 200 Douglas Bldg

WELL LOCATION NE NE SW

Wichita 67202

330 Ft. from North Line and

DRILLING Duke Drilling Co., Inc.

330 Ft. from East Line of

CONTRACTOR

ADDRESS P.O. Box 823

the SW/4 SEC. 10 TWP. 16 RGE. 12 W

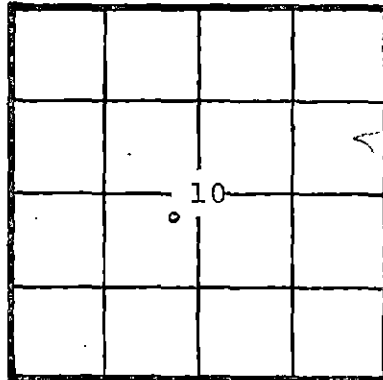
Great Bend, Kansas 67530

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC [checkmark] KGS [checkmark] (Office Use)

TOTAL DEPTH 334 1/8 PBTD

SPUD DATE 6-6-82 DATE COMPLETED 6-15-82

ELEV: GR 1895 DF KB 1900

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 250' DV Tool Used? NO

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick ss, I, Ronald

S. Schraeder OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operations Mgr. (FOR) American Energies Corporation

OPERATOR OF THE Riemann LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 6th DAY OF June, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRMS THAT SAITH NOT.

RECEIVED STATE CORPORATION COMMISSION

OCT 14 1982

SUBSCRIBED AND SWORN BEFORE ME THIS 8th DAY OF October, 1982

(S) Ronald S. Schraeder

CONSERVATION DIVISION Wichita, Kansas

A. JOLENE GICK NOTARY PUBLIC STATE OF KANSAS MY / DPT. EXPIRES JANUARY 12, 1983

NOTARY PUBLIC

MY COMMISSION EXPIRES:

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Electric Log						
Anhyd	808	(+1092)				
Howard	2648	(-748)				
Topeka	2686	(-786)				
Deer Crk.	2840	(-940)				
Oread	2883	(-983)				
Heebner	2966	(-1066)				
Toronto	2985	(-1085)				
Lansg.	3073	(-1173)				
Lan. B.	3092	(-1192)				
Lan. J.	3277	(-1377)				
B/KC	3322	(-1422)				
Cong.	3326	(-1426)				
Arb.	3339	(-1439)				
TD	3348	(-1448)				

DST #1 2889-2934', 30-60-45-90", Oread Ls., 1st op. wk. to fair bl. Rec. 120' Sl. O Sp WM., IFP 55-60, ISIP 778, FFP 66-67, FSIP 778, IH 1554, BHT 102° F. Running DST #2 3112-3152'. Lnsq. D & E zn. 30-60-45-90", Fair to strong bl., 2nd open strong blow in 1", Rec. 720' GIP, 15' M, 700' M&GCO, top 160' 40% G, 4% M, 10% W, 46% Oil, bottom 60' 4% G, 5% M, 22% wtr, 69% Oil, IFP 121-165, ISIP 517, FFP 253-286, FSIP 517, IH 1582, FH 1572, Drilling @3132'. Drilling @3254'. Drilled to TD 3345', attempted to run DST #3 3337'-3345', Arb., and hit bridge 9 stands off bottom, tripped back into condition hole, running DST #3 Arb. 3337'-3345'. DST #3 3337-3345'. Arb. Rec. 45' GIP, 708' GWCO, 320' W, top 260' 10% G, 40% O, 49% wtr, 1% M, 320' 15% G, 45% O, 23% wtr, 17% M, 128' 25% G, 50% O, 24% wtr, 1% M, 1st open fair to strong blow, 2nd open strong blow thru out, IH 1782, IF 82-242, ISIP 1006, FF 208-440, FSIP 1006, FH 1771, BHT 110° F, Run Nuclear & Electrical logs by Elect

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	250'	60/40 pozmix	160	2% gel 3% cc.
Production	7-7/8"	5 1/2"	14#	3338'	RFC	100	500 gal. Mud Flush ahead.

LINER RECORD			PERFORATION RECORD (OPEN HOLE)			
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval	
		NONE			3338-48' (O.H.)	
TUBING RECORD						
Size	Setting depth	Packer set at				
2 3/8	3309	NONE				

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Natural completion	3338-48' (O.H.)

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity			
	PUMPING	37			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	bbls.	MCF	%	NA
Disposition of gas (vented, used on lease or sold)	Perforations				
NONE	3338-48' (O.H.)				