

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR AMERICAN ENERGIES CORPORATION

API NO. 15-009-22,801-00-00

ADDRESS 575 FOURTH FINANCIAL CENTER WICHITA, KS. 67202

COUNTY Barton FIELD

**CONTACT PERSON Van F. Griffin PHONE 316 263-5785

PROD. FORMATION

PURCHASER

LEASE REDETZKE

ADDRESS

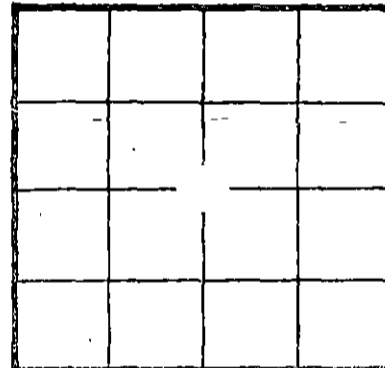
WELL NO. #1

DRILLING Duke Drilling Co., Inc. CONTRACTOR ADDRESS P.O. Box 823 Great Bend, KS. 67530

WELL LOCATION SW SW NW Ft. from Line and Ft. from Line of the SEC. 10 TWP. 16 RGE. 12 W

PLUGGING Duke Drilling Co., Inc. CONTRACTOR ADDRESS P.O. Box 823 Great Bend, KS 67530

WELL PLAT



KCC [check] KGS [check] (Office [check])

TOTAL DEPTH 3321' PBTD

SPUD DATE 6-17-82 DATE COMPLETED 6-24-82

ELEV: GR 1864 DF KB 1869

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 250' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I, Van F. Griffin OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) American Energies Corporation

OPERATOR OF THE Redetzke LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 24th DAY OF June, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRMED WITH NOT.

STATE RECEIVED JUL 2 1982 CONSERVATION DIVISION Wichita, Kansas

NANCY P. LAMPROS STATE NOTARY PUBLIC Sedgwick County, Kansas My Appl. Exp. 6-13-86

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 6th DAY OF July, 1982

[Signature] NOTARY PUBLIC

MY COMMISSION EXPIRES: June 13, 1986

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Running DST #1 2969-3000', Douglas S.S., 30-60-30-60", 1st op. VWB, & died, 2nd op. no blow. Rec. 60' GIP, 30' GCM w/FSPO, w/oil on top of tool, IH 1592, IF 46-46, ISIP 787, FF 46-53, FSIP 674, FH 1592, BHT 103°F. Tripping back in to drill ahead.</p> <p>@3121'. Running DST #2 3040-3121'. Lansing A, C & # zones. 30-60-45-90". Rec. 500' MSW. (80' WM, 300' MW, 120' SW, trc. of oil on tool) Chlor. 71,000 ppm on top, 76,000 ppm in middle, 75,000 ppm on bottom. IHP 1638, IFP 92-192, ISI 606, FF 215-323, FSI 606, FHP 1631, BHT 109°F.</p> <p>@3280' drilling ahead. DST #3, 3124-70', Lansing G zn, 30-60-30-60", Rec. 70' DM, 1st open wk. bl. 2nd open no blow, IFP 53-53, ISIP 575, FF 76-84, FSIP 568, IH 1714, FH 1707, BHT 108°F.</p> <p>Drilled to TD, driller 3322', Run Guard Log by Electra, Logger TD 3324', Prepare to P & A.</p>				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	250'	60/40 pozmix	150	2% gel 3% cc.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval