

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6357 EXPIRATION DATE 6-30-84

OPERATOR Webco Oil, Inc. API NO. 15-009-23,387-00-00

ADDRESS Rt. #1, Box 72 COUNTY Barton

Hoisington, Kansas 67544 FIELD Beaver

\*\* CONTACT PERSON Nick M. Weber PROD. FORMATION Arbuckle  
PHONE 316 587-3812 Indicate if new pay.

PURCHASER N C R A LEASE Weber

ADDRESS McPherson, Kansas WELL NO. 3

DRILLING Woodman & Iannitti Drilling Company 850 Ft. from South Line and

CONTRACTOR 1022 Union Center 75 Ft. from East Line of (X)

ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC 10 TWP 16 RGE 12 (W).

PLUGGING \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 3376' PBSD 3366'

SPUD DATE 12-27-83 DATE COMPLETED 1-2-84

ELEV: GR 1883 DF 1885 KB 1888

DRILLED WITH (~~CABLE~~) (ROTARY) (~~API~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 365.53' DV Tool Used? None

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED BY THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED  
STATE CORPORATION COMMISSION

2-15-84  
FEB 15 1984

A F F I D A V I T

Nick M. Weber, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

CONSERVATION DIVISION  
Wichita, Kansas

Nick M. Weber  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15<sup>th</sup> day of February, 1984.



Luann Hershorn  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 8-29-84

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Nick M. Weber

LEASE NAME Weber

SEC 10 TWP 16 RGE 12

(W)

WELL NO 3

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Post Rock	0	60		
Shale	60	170		
Shale	170	372		
Shale	372	691		
Shale	691	797		
Anhydrite	797	823		
Shale	823	1282		
Shale	1282	1744		
Lime & Shale	1744	2083		
Lime & Shale	2083	2372		
Shale & Lime	2372	2645		
Lime	2645	2769		
Lime & Shale	2769	2886		
Lime & Shale	2886	3005		
Lime	3005	3125		
Lime	3125	3227		
Lime	3227	3318		
Lime	3318	3336		
Arbuckle	3336	3376		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	372.53'	60/40 Pozmix	225	3% CC, 2% Gel
Production	7-7/8"	5-1/2"	14#	3371'	Common	100	None

LINER RECORD

PERFORATION RECORD

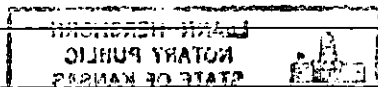
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	Jet	3335-3339

TUBING RECORD

Size	Setting depth	Packer set at
2 1/2"	3338	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated



Date of first production 2-3-84	Producing method Pumping	Gravity
Estimated Production-I.P. 30 bbls.	Gas 90%	Water 90%
Disposition of gas (vented, used on lease or sold) None	Perforations 3335-3339	Gas-oil ratio CFPB

# CIMARRON DRILLERS, INC.

Geologist - Petroleum - Geophysicist

P. O. Box 854

GREAT BEND, KANSAS 67530

LEWIS O. CHUBB  
Phone 793-6749

January 6, 1984

Webco  
RR #1  
Hoisington, Kansas 67540

Re: Webco  
Weber #3  
SE NW Sec. 10-16s-12w  
Barton County, Ks.

Gentlemen:

The following is the geological report for the above captioned well:

CONTRACTOR:	Woodman-Iannitti
DATE COMMENCED:	December 26, 1983
DATE COMPLETED:	January 2, 1984
ROTARY TOTAL DEPTH:	3420'
SURFACE CASING:	Set 8 5/8" @ 272'
PRODUCTION CASING:	Set 5 1/2" @ 3375'
ELEVATIONS:	1888' K.B.; 1885' D.F.; 1882' G.L.
DEPTH MEASURED FROM:	1888' K.B.
DRILLING TIME PLOTTED:	2800' - 3376' R.T.D.
SAMPLES EXAMINED:	2800' - 3376' R.T.D.
DRILL STEM TEST:	Star Hughes - Arbuckle
LOG:	Electra: Radiation Guard
COMPLETION:	Set production casing to test Arbuckle

RECEIVED  
STATE CORPORATION COMMISSION  
FFR 1 5 28  
Wichita, Kansas

Webco, Weber #3

FORMATION DATA

<u>FORMATION</u>	<u>DEPTH</u>	<u>SUBSEA</u>
Anhydrite	793	-1095
Base	819	-1069
Topeka	2674	- 786
Heebner	2956	-1068
Toronto	2975	-1087
Douglas	2986	-1102
Brown Lime	3047	-1159
Lansing	3059	-1171
Base Kansas City	3294	-1406
Arbuckle	3332	-1444
Rotary Total Depth	3376	-1488

STRUCTURAL POSITION IN RELATION TO NEARBY TESTS

<u>FORMATION</u>	Webco Weber #3 <u>SW NW</u>	Webco Weber #1 <u>SE SE NW</u>	Webco Weber B-5 <u>E/2SE NW</u>
Anhydrite	-1095	-1090	-1084
Heebner	-1068	-1069	-1065
Brown Lime	-1159	-1156	-1065
Lansing	-1171	-1168	-1171
Base Kansas City	-1406	-1405	-1400
Arbuckle	-1444	-1441	-1441
Rotary Total Depth	-1488	-1445	-1448

Webco, Weber #3

ZONES OF INTEREST

<u>FORMATION</u>	<u>DEPTH</u>	<u>DESCRIPTION</u>
Shawnee Plattsmouth	2900 - 2905	Limestone, tan, gray, fossiliferous, fossiliferous porosity. Dead Stain. No odor. No value.
Toronto	2976 - 2982	Limestone, tan, cream, fine crystalline, chalk. No visible porosity. No show.
Lansing "A"	3064 - 3068	Limestone, white, tan, oolitic, dense, trace oolitic porosity. Scattered stain. Judged no value.
"B"	3095 - 3100	Limestone, tan, white, oolitic, slightly oolitic. Dense matrix. No show. Judged no value.
"F"	3134 - 3139	Limestone, tan, brown, oolitic - pseudo fossiliferous. Dense. No visible porosity. No show.
"G"	3153 - 3160	Limestone, tan, cream, oolitic - oolitic. Dense matrix. Poor porosity. No show.
"H - L"		Limestone, light. No visible porosity. No show. Log: no value
Arbuckle	3332 - 3336	Dolomite, white, fine-medium crystalline. Good show oil. Odor. Poor porosity. Test.
Drill Stem Test No. 1	3320 - 3336	Weak blow Rec: 20' oil cut mud IHP 1876 IFP 29-59 ISIP 117 FHP 1853