

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5702 & 8914  
Name Pendleton Land & Explor. &  
Address H&C Oil Operations  
P.O. Box 86  
City/State/Zip Plainville, Ks. 67663

Purchaser.....

Operator Contact Person Charlie Ramsey  
Phone 913-434-7434

Contractor: License # 5418  
Name Allen Drilling Co.

Wellsite Geologist Robert Smith  
Phone 316-564-3362

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ONWO: old well, info as follows:  
Operator.....  
Well Name.....  
Comp. Date..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
2-23-87 3-02-87 3-02-87  
Spud Date Date Reached TD Completion Date  
3500  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 356 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cement  
Cement Company Name.....  
Invoice #.....

API NO. 15-009-24,227-00-00  
County Barton  
SW NE NW Sec. 10 Twp 16 Rge. 12 East West

4480 Ft North from Southeast Corner of Section  
3380 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

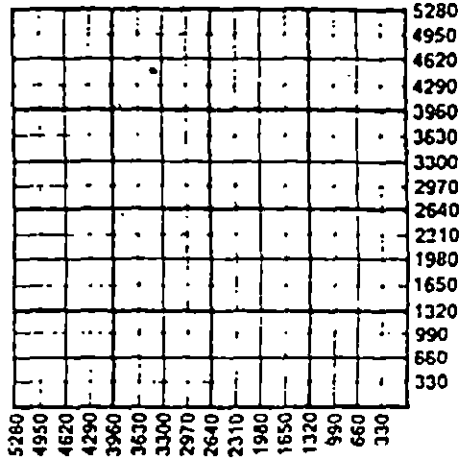
Lease Name Weber Well # 1

Field Name Beaver North

Producing Formation.....

Elevation: Ground 1880 1885 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
(Well).....Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water 4950 Ft North from Southeast Corner  
(Stream, pond etc) 4290 Ft West from Southeast Corner  
Sec 10 Twp 16 Rge 12 East xxx West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and driller's time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Charles R. Ramsey*  
Title VICE-PRESIDENT Date 3-9-87

Subscribed and sworn to before me this 9th day of March 1987  
Notary Public *Jane J. Schmitt*

Date Commission Expires.....

IRENE FELLHOLTER  
Not. Pub. Expires 4-4-87

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Driller's Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
STATE CORPORATION COMMISSION  
3-18-87  
Form ACO-1 (5-86)  
CONSERVATION DIVISION  
Wichita, Kansas

Sec. 10 Twp. 16 Rge. 12 East

Operator Name Pendleton Land & Explor. & H&C Oil Oper Lease Name Weber Well # 1

Sec. 10 Twp. 16 Rge. 12  East  West County Barton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 3056-3090 30-30-30-30 HP -1497-1486 IFP-34-34  
 FFP-40-40 ISIP-370 FSIP-170 Temp. -102  
 Recovered 15' Drilling Mud

DST #2 3080-3155 30-60-60-60 HP-1520-1497 IFP-68-90  
 FFP-113-170 ISIP-545 FSIP-533 Temp. 104  
 Recovered 260' Muddy water

DST #3 3205-3265 30-60-60-60 HP-1586-1575 IFP-56-56  
 FFP-68-68 ISIP-894 FSIP-849 Temp. 104  
 Recovered 1' Free oil 80' Muddy water

BST #4 3314-3353 30-60-30-60 HP-1608-1608 IFP-488-972  
 FFP-1029-1062 ISIP-1062 FSIP-1062 Temp. 124  
 Recovered 2370' water with trace of oil

Name	Top	Bottom
Heebner	2964	
Lansing	3065	
Arbuckle	3340	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	356	60/40	165	2% gel 3% cc

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)				
	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....