

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5770 EXPIRATION DATE 6-94

OPERATOR Reif Oil Operations Inc. API NO. 15-009-23,306-00-00

ADDRESS Box 298 COUNTY Barton

Hoisington, Kansas 67544 FIELD XXXXXXXXXXXX KRAFT-PRUSA

** CONTACT PERSON Don Reif PROD. FORMATION K.C. & Topeka

PHONE 316-653-7745 Indicate if new pay.

PURCHASER Koch LEASE Thill

ADDRESS Box 2256 WELL NO. #1

Wichita, KS 67202 WELL LOCATION NW SE NE

DRILLING Revlin Drlg., Inc. 330 Ft. from North Line and

CONTRACTOR ADDRESS Box 293 990 Ft. from East Line of

Russell, Kansas 67665 the NE (Qtr.) SEC 1 TWP 16 RGE 12 (W).

PLUGGING none WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS _____

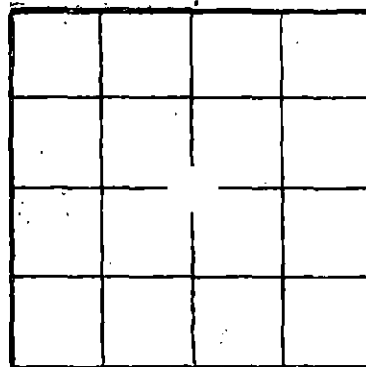
TOTAL DEPTH 3425 PBD none

SPUD DATE 11-1-83 DATE COMPLETED 11-9-83

ELEV: GR 1916 DF _____ KB 1921

DRILLED WITH (XXXXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____



KCC ☒

KGS ☒

SWD/REP _____

PLG. _____

NGPA _____

Amount of surface pipe set and cemented set @ 771 DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Stanley C. Lingreen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



Stanley C. Lingreen
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of November, 1984.

Paula J. Gibson
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: November 10, 1984

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
DEC 14 1983
12-14-83
CONSERVATION DIVISION
Wichita, Kansas

ACO-1 Well History

Side TWO

OPERATOR Reif Oil Operations Inc. LEASE NAME ThillSEC 11 TWP 16 RGE 12 (E)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO # 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.			Topeka	2681 (-760).
Check if samples sent Geological Survey.			Lansing	3072 (-1151)
Postrock	00	70	Arbuckle	3341 (-1420)
Shale	70	320		
Shale & Redbed	320	767		
Anhydrite	767	800		
Shale	800	1720		
Shale & Lime	1720	3341		
Arbuckle	3341	3425		
DST #1 2899-2925 26' anchor				
45-30-45-30				
Rec: 10' oil cut mud; 60' heavy oil cut mud				
DST #2 3160-3175 15' anchor				
45-30-45-30				
Rec: 60' gas in pipe; 5' oily gassy cut mud				
55' oil specked muddy water; 60' muddy water				
DST #3 3205-3230 25' anchor				
45-45-45-45				
Rec: 720' gas; 70' heavy oily gassy cut mud				
DST #4 3237-3260 23' anchor				
45-30-45-30				
Rec: 5' drlg. mud				
DST #5 3320-3341 21' anchor				
30-45-30-45				
Rec: 60' gas in pipe; 1800' water w/ show of oil throughout				

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (REGR)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	771	50-50 Poz Mix	350	2% Gel 3% CC
Production	7 7/8	5 1/2	14#	3423	50-50 Poz Mix	150	18% salt/ .75%CFR2 5# gilsonite per sx.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2/ft		2908-14
TUBING RECORD			2/ft		3164-70&3212-18
Size	Setting depth	Packer set at	2/ft		3252-56
2 7/8	3300				

ACID, FRACTURE, SHOT, CEMENT, SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
15% NE	2908-14
all other zones each treated with 250. 15% NE	3164-70, 3212-18
1250 SGA	3252-56

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil est. 20BPD	Gas
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	2908-14, 3164-70, 3212-18, 3252-56	Perforations