

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

Operator: License # 30124
Name: Scavenger Oil Company, Inc.
Address: Suite 2350
6565 S. Dayton Street
City/State/Zip: Englewood, CO 80111-6137

Purchaser: NCRA
Operator Contact Person: David Penrose
Phone: (303) 799-8105

Designate Type of Original Completion
 New Well Re-Entry Workover
Date of Original Completion July, 1948
Name of Original Operator NCRA
Original Well Name No. A-6

Date of Recompletion:
March 23, 1992 June 10, 1992
Commenced Completed

Re-entry Workover

Designate Type of Recompletion/Workover:
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)
 Deepening Re-perforation
 Plug Back 3336.5 PBTB
 Conversion to Injection/Disposal

Is recompleted production:
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (Disposal or Injection?)
Docket No. _____

API NO. 15- 009-01051-00-03

County Barton

NE NW SE Sec. 11 Twp. 16 Rge. 12 East West

2310 Ft. North from Southeast Corner of Section

1650 Ft. West from Southeast Corner of Section

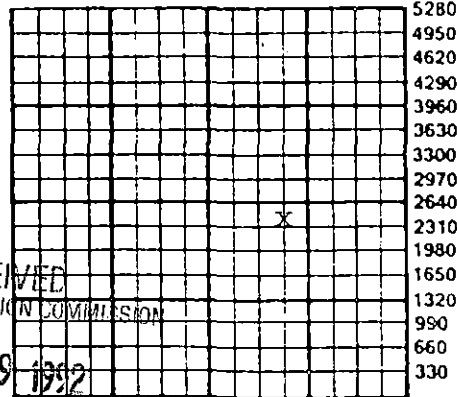
(NOTE: Locate well in section plat below.)

Lease Name N. J. Weber Well # 6

Field Name Kraft-Prusa

Producing Formation Arbuckle

Elevation: Ground 1912 KB 1917



RECEIVED
STATE CORPORATION COMMISSION

JUN 29 1992

CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

6-27-92

6-27-92

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David H. Penrose Title President Date June 25, 1992

Subscribed and sworn to before me this 25th day of June 19 92

Notary Public John A. Penrose Date Commission Expires June 3, 1995

PI

SIDE TWO

Operator Name Scavenger Oil Company, Inc. Lease Name N.J. Weber Well # 6

Sec. 11 Twp. 16 Rge. 12 East West

County Barton

RECOMPLETION FORMATION DESCRIPTION

Log Sample

Name		Top	Bottom
Topeka	Prior to washdown	2904	2906
L-KC "H"		3204	3207
Arbuckle		3331	3335 Open hole

After March thru June OWWO

Topeka	2904	2906*
L-KC	3204	3207**
Arbuckle	3324	3329 Perf'd Casing
	3331	3336.5' Openhole

*Soft cement opposite Topeka

**L-KC "H" used for injection in 1983; doubt that either zone makes anything

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input checked="" type="checkbox"/> Perforate					
<input checked="" type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD	46'	384'	50/50 Poz	200	50/50 Poz 2%gel 2% Cacl
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
2	3324-3329 Arbuckle		250 gal. 15% Hcl	4/14/92 3331-3340'
			375 gal. "	" 5/1/92
			500 gal. "	" 5/6/92
			250 gal. "	" 6/9/92

PBTD 3336.5' Plug Type Halliburton Cal-Seal 125# 1.25 Sacks 11.5'

TUBING RECORD

Size 2 7/8" Set At 3255 Packer At n/a Was Liner Run Y X N

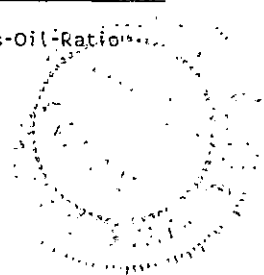
Date of Resumed Production, Disposal or Injection April 22, 1992

Estimated Production Per 24 Hours Oil 16 Bbls. Water 3200 Bbls. n/a Gas-Oil-Ratio

Gas n/a Mcf

Disposition of Gas: n/a

Vented Sold Used on Lease (If vented, submit ACO-18.)



Scavenger Oil Company, Inc.

MERHAM PLACE II 6565 SOUTH DAYTON STREET
SUITE 2350 ENGLEWOOD, COLORADO 80111-6137
PHONE: (303) 799-8105 FAX: (303) 799-8114



Independent Producer

DRILLING REPORT

N. J. Weber No. 6

- March 2, 1992: Old Well Workover (OWWO) approved by KCC.
- March 23, 1992: MIRU KLima Well Service. Cement 6' from ground level. Drilled to 11', SDFN.
- March 24, 1992: Drilled cement from 11' to 66'.
- March 25, 1992: Rented 4 additional drill collars from KFT making a total of 7. Drilled from 66' to 120'.
- March 26, 1992: Drilled from 120' to 350'.
- March 27, 1992: Drilled ahead from 350'. Hit plug and some gel at 390', got to 496'.
- March 28, 1992: Drilled from 496' to 707'.
- March 30, 1992: Drilled from 707' to 1033'. Began drilling real easy at 1033'. Circulated hulls and gel from 1033' to 1467'.
- March 31, 1992: Pulled tubing and collars and changed bit. Circulated out hulls and gel from 1467' to 1932'. Lost circulation at 1932'. Pumped 4 BPM with no returns. Tried going the long way - did not work either. Pulled Tbg.
- April 1, 1992: Tested casing with Baker packer, held 1000# at 1200' and at 400'. No holes between 400' and 1932'. Laid down Baker packer and went in to 300' with Halliburton tension packer. Annulus took water, pulled 1 joint and continued to leak. Pulled one more joint, held. Hole(s) between 240' and 400'. Pulled tubing and packer. Rigged up Allied Cementing and pumped 200 sx 50/50 Poz, 2% gel and 2% cc @ 200#. Did not get a running squeeze. Pumped 2 BW after 15 minutes at 225#. Pumped 2 BW after 30 minutes at 250#. Waited 15 minutes and pumped 1 BW at 450#. Staging complete, cement ought to be at approximately 200' from surface.

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Wichita, Kansas

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- April 2, 1992: WOC
- April 3, 1992: Top of cement at 200'. Drilling on green cement at 220' at 10:30 A.M.. Drilled out of cement at 260'. Bottom hole(s) must have been at about 260'. Ran 300' of tubing and circulated stepwise to 1880'. Soft cement from 1880' to 1910'. SDFN.
- April 4, 1992: Drilled cement from 1910' to 2145'.
- April 6, 1992: Drilled cement from 2145' to 2250'.
- April 7, 1992: Drilled cement from 2250' to 2430'.
- April 8, 1992: Drilled cement from 2430' to 2637'.
- April 9, 1992: Drilled soft cement from 2637' to 2967' and fell out of cement at 2967'. Soft cement opposite Topeka perfs at 2904-06. Set down on cement on top of CIBP @ 3287'. Drilled 3' of cement and began drilling top of CIBP.
- April 10, 1992: Drilled on CIBP most of day. Ordered out sandline drill and tripped out bit. Found bit to have 2 cones locked up. Cancelled sandline drill and went back in with used bit number one.
- April 11, 1992: Pushed bottom of CIBP to 3333' and made 6"; bit and CIBP spinning in open hole.
- April 13, 1992: Drilled on CIBP at 3334' making 1" in 5 hours. Drilled from 3334' to 3340'.
- April 14, 1992: Acidized with 250 gal. 15% HCL. Tubing on fair vacuum but annulus on weak vacuum. Swab cups would not go beyond 1250' and fluid was not swabbed back. Rigged up ELI Wireline Services and ran CBL from 600' to surface. Top of cement at 46' and bottom of cement at 384'. Large hole at 258' between collars. Ran GR correlation log and perforated casing from 3324-3329 w/2 JSPF. Logged TD 3333'.
- April 15, 1992: Drilled ahead to 3348' and circulated clean. Arbuckle producing interval: 3324-3329' and 3331-3348'.

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Independent Producer

- April 16, 1992: Began swabbing. Rig hand severely injured his right hand; eventually lost 3 fingers. Rainbow on last two swab pulls.
- April 17, 1992: Pulled ODI 90hp RM 32 from N. J. Weber No. 3.
- April 18, 1992: Ran ODI 90hp RM 32 in N. J. Weber No. 6. Bottom of 66.10' motor and tandem pumps at 3321'.
- April 20, 1992: Laying 3" Sch. 40 PVC line from No. 6 to T.B..
- April 21, 1992: Finished flowline work.
- April 22, 1992: Laid 1200' of No. 1 REDA cable from No. 3 to No. 6. Re-adjusted transformers and set panel at No. 6. Started pump at 5 P.M. CDT.. Rainbow detected at 8 P.M.. Shut down at 8:15 on underload; wouldn't restart.
- April 23, 1992: Ran 4 hours but went down at 3 P.M. and would not start again. Electrician put new startup mechanism in panel and started up at 5 P.M.. Showed light color by 6 P.M..
- April 24, 1992: Barrel tested 2468 BTFPD with light color.
- April 25, 1992: Made 1 BO.
- April 26, 1992: Made 5 BO.
- April 27, 1992: Made 10 BO.
- April 28, 1992: Made 10 BO and barrel tested 2335 BTFPD.
- April 29, 1992: Made 12 BO.
- April 30, 1992: Made 12 BO and fluid level was at 105jts/107.
- May 1, 1992: Made 12 BO. Acidized with 375 gal. 15% HCL.
- May 2 thru June 8, 1992: Made 469 BO in 38 days, or 12 BOPD avg.
- June 8 & 9, 1992: Pulled well and plugged back open hole 125# Halliburton Cal-Seal mixed in 6 gallons of city water and spotted using a dump bailer. Plugged back from 3348' to 3336.5'. Swabbed on well and acidized with 250 gal. 15% Hcl. Re-ran all equipment and started at 6 P.M. CDT.
- June 10, 1992: IP'd well for 16 BOPD and 3200 BWPD.

LANE

RADIOACTIVITY LOG COMPANY

WELLS

1430
7403

Location of Well <i>marked</i> NE NW SE SEC. 11-16S-12W	COMPANY: N. C. R. A. <i>N. J.</i> WELL: WEBER "A" NO. 6 FILE:	LOCATION: SEC. 11 - 16S - 12W	COUNTY: BARTON STATE: KANSAS	FIELD: NW FELTES	WELL: WEBER "A" NO. 6 FILE:	COMPANY: N. C. R. A.
	FIELD: NW FELTES					
LOG MEASURED FROM RIG FLOOR ELEVATION 1911		DRILLING MEASURED FROM ROTARY DER. FLOOR ELEVATION 1915		PERMANENT DATUM RIG FLOOR ELEVATION 1911		

RUN NUMBER	1	1	
TYPE OF LOG	GAMMA-RAY	NEUTRON	
DATE	8-2-48	8-2-48	
COMPANY DEPTH	3335	3335	
MAXIMUM DEPTH REACHED	3331	3331	
WELL FLUID	OIL	OIL	
FLUID LEVEL	1000	1000	
MAXIMUM TEMPERATURE			
O.D. OF INSTRUMENT—INCHES	3 5/8	3 5/8	
SENSITIVITY REFERENCE	274	275	
RECORDED BY	BROWN	BROWN	
WITNESSED BY	TRIMMELL	TRIMMELL	

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JUN 29 1992
CONSERVATION
Wichita, Kansas

CASING RECORD			
RUN NO.	SIZE—IN.	WT.—LB.	INTERVAL
1	5 1/2	25.14	ZERO TO 3331
			TO
			TO
			TO
			TO

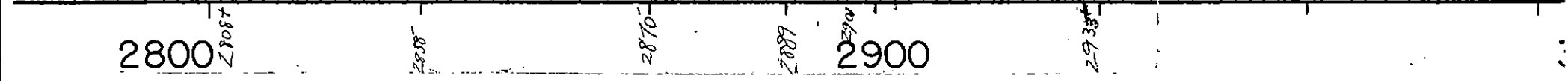
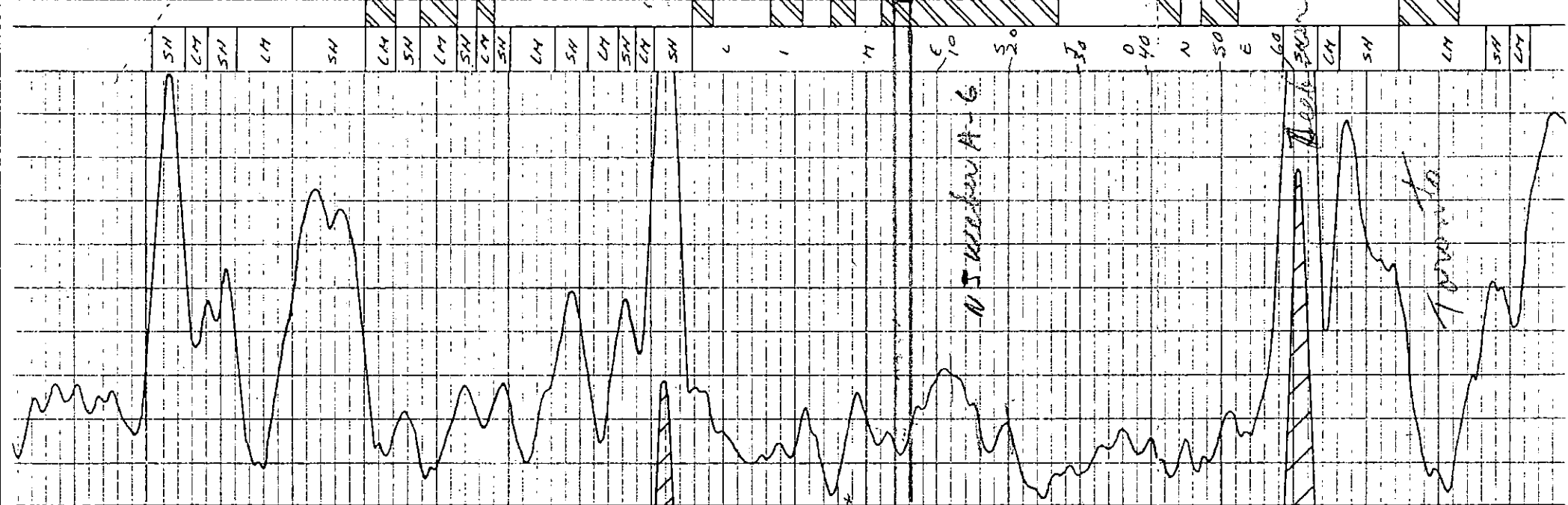
OPEN HOLE RECORD	
BIT SIZE—IN.	INTERVAL
	TO
	TO
	TO
	TO
	TO

REMARKS OR OTHER DATA

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2800
2801.7

2858

2870

2889

2900

2938

1000 GA.
Sub. 4/180PP
1993
1995
3.5 hr Test

1000 GA.
Sub. 4/180PP
1993
1995
3.5 hr Test

1000 GA.
Sub. 4/180PP
1993
1995
3.5 hr Test

