

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

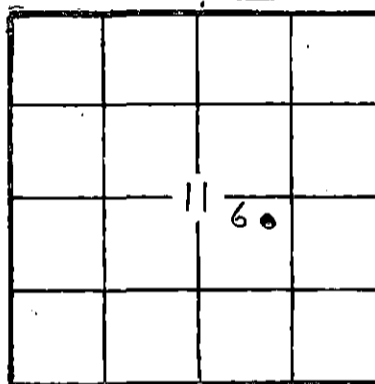
C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5565 EXPIRATION DATE 6-30-83
 OPERATOR National Cooperative Refinery Association API NO. Drilled prior to API numbers
 ADDRESS Box 6 COUNTY Barton
Great Bend, Ks. 67530 FIELD Kraft-Prusa
 ** CONTACT PERSON I. J. Gotsche PROD. FORMATION Topeka, Lansing
 PHONE 316 793-7824
 PURCHASER Kaw Pipeline LEASE N. J. Weber "A"
 ADDRESS Box 711 WELL NO. 6
Russell, Kansas WELL LOCATION NE NW SE
 DRILLING Glen Nye Drilling Company 990 Ft. from West Line and
 CONTRACTOR ADDRESS Now out of business 330 Ft. from North Line of
 the SE (Qtr.) SEC 11 TWP 16S RGE 12W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC
 KGS
 SWD/REP
 PLG.

TOTAL DEPTH RTD 3335' PBTD 3285'
 SPUD DATE 6-30-48 DATE COMPLETED 8-4-48
 ELEV: GR DF 1915 KB
 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-11,589

Amount of surface pipe set and cemented 260' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

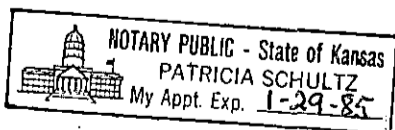
A F F I D A V I T

I. J. Gotsche, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct?

I. J. Gotsche
 (Name) I. J. Gotsche

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of May, 1983.



Patricia Schultz
 (NOTARY PUBLIC)
 Patricia Schultz

RECEIVED
 STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: January 29, 1985

** The person who can be reached by phone regarding any questions concerning this information.

MAY 16 1983

CONSERVATION DIVISION
 Wichita, Kansas

SIDE TWO
OPERATOR

National Cooperative
Refinery Association LEASE N. J. Weber "A"

ACO-1 WELL HISTORY
SEC. 11 TWP. 16S RGE. 12W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 6

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Topeka. Limestone. Pinhole porosity with good oil saturation.	2906	2912	Anhydrite	733'
			Heebner	2961'
			Kansas City	3068'
			Arbuckle	3331'
Kansas City. Limestone. Fair porosity and stain.	3161	3239		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface pipe	12 3/4	8 5/8	Unknown	260	Unknown	100	Unknown
Production pipe	7 7/8	5 1/2	14	3331	"	125	"

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	Dyna-Jets	2904-06
			4	" "	3204-07

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8" O.D.	3300	--

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2500 Gallons 15% acid	3204-07'
1000 Gallons " "	2904-06'

Date of first production 8-4-48	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 37
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Estimated Production 2 I.P. 629	Gas 0 bbl.	Water 16% MCF	Gas-oil ratio Nil CFPB
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Disposition of gas (vented, used on lease or sold)
No. gas
Perforations Open hole 3331-35'