

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7029 EXPIRATION DATE June 30, yearly

OPERATOR Alma, Inc. API NO. 15-145-21,021-0000

ADDRESS P.O. Box 1609 COUNTY Pawnee

Great Bend, Kansas FIELD

** CONTACT PERSON Milford Martin PROD. FORMATION -Not Applicable

PHONE 316-792-7323

PURCHASER Not Applicable LEASE Irma

ADDRESS WELL NO. 1

WELL LOCATION NW NW SE

DRILLING Mustang Drilling & Exploration, Inc 2310 Ft. from South Line and

CONTRACTOR 2310 Ft. from East Line of

ADDRESS P.O. Box 1609 the SE (Qtr.) SEC 3 TWP 23s RGE 15w (W).

Great Bend, KS 67530

PLUGGING Rockhold Engineering, Inc. WELL PLAT (Office Use Only)

CONTRACTOR P.O. Box 698

ADDRESS Great Bend, KS 67530

TOTAL DEPTH 4130 PBTD

SPUD DATE 1-30-83 DATE COMPLETED 7-5-83

ELEV: GR 1997 DF 1999 KB 2002

DRILLED WITH (XXXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

| | | | |
|--|--|------|--|
| | | | |
| | | | |
| | | SE/4 | |
| | | 3 | |
| | | | |
| | | | |

KCC ✓

KGS ✓

SWD/REP ✓

PLG. ✓

Amount of surface pipe set and cemented 409' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Milford Martin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature) (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of August, 1983.



Pam Shaffer (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 9-30-86

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

AUG 03 1983

*** IF HOLE IS PLUGGED A THIRD COPY IS NEEDED. FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

REGISTRATION DIVISION Wichita, Kansas

SIDE TWO

OPERATOR Alma, Inc.

LEASE Irma

ACO-1 WELL HISTORY (W)

SEC. 3 TWP. 23S RGE. 15W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

| Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. | | | SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. | |
|---|------|--------|--|-------|
| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
| Check if no Drill Stem Tests Run. | | | Log Tops | |
| Sand, Shale | 0 | 414 | Tarkio | 2853 |
| Shale | 414 | 810 | Elmont | 2915 |
| Shale, Lime | 810 | 2000 | Howard | 2986 |
| Lime, Shale | 2000 | 2853 | Severy | 3035 |
| Lime | 2853 | 3035 | Topeka | 3063 |
| Shale | 3035 | 3063 | Heebner | 3453 |
| Lime | 3063 | 3453 | Toronto | 3479 |
| Shale | 3453 | 3457 | Douglas | 3495 |
| Shale, Lime | 3457 | 3479 | Brown Lime | 3585 |
| Lime | 3479 | 3495 | Lansing | 3593 |
| Shale | 3495 | 3585 | Cong Sand | 3936 |
| Lime | 3585 | 3936 | Viola | 4003 |
| Sand | 3936 | 4003 | Simpson Sand | 4042 |
| Lime | 4003 | 4042 | Arbuckle | 4095 |
| Sand | 4042 | 4095 | LTD | 4128 |
| Dolomite | 4095 | 4130 | RTD | 4130 |
| DST #1 3910-4000 time ob 2 hrs, rec: 75' mud | | | | |
| DST #2 4000-4070 times: 10 min, packer failure | | | | |
| DST #3 4020-4070 time ob 2 3/4 hrs, ISIP 133, FSIP 156, IF 133-122, FF 122-122, Hdy 2090 rec: 70' mud. | | | | |

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|-----------------------------|
| Surface | 12 1/2" | 8 5/8" | 23# | 409' | common | 285 | 3%cc, 2%gel |
| Production | 7 7/8" | 4 1/2" | 10 1/2# | 4129' | 60/40 poz | 175 | 18% salt, 3/4 of 1% LoMar D |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth Interval |
|---------------|---------------|---------------|---------------|-------------|-----------------------|
| | | | 2 | | 4055-4065 & 4057-4067 |
| TUBING RECORD | | | 2 | | 3960'-3964' |
| Size | Setting depth | Packer set at | 2 | | 3960 1/2'-3963 1/2' |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|---|---|
| 500 gallons MCA | |
| Frac: 24,000 gal. crosslink gel, 23000# 20/40 & 12000# 10/20 sand | |
| Acidize: 500 gal. MCA | |
| Date of first production Not Applicable | Producing method (flowing, pumping, gas lift, etc.) Not Applicable |
| Estimated Production -I.P. Oil N/A | Gravity |
| Gas bbls. | Water % |
| Disposition of gas (vented, used on lease or sold) | Gas-oil ratio bbls. CFPB |
| | Perforations |