

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6283 EXPIRATION DATE 6/30/83

OPERATOR The Roxana Corporation API NO. 15-145-21,013-0020

ADDRESS P.O. Box 1850 COUNTY Pawnee

Great Bend, KS 67530 FIELD Jay

** CONTACT PERSON James C. Musgrove PROD. FORMATION

PHONE (316)-793-1383

PURCHASER LEASE Smith

ADDRESS WELL NO. A-1

DRILLING Lobo Drilling WELL LOCATION C s/2 NW SW

CONTRACTOR 1650 Ft. from South Line and

ADDRESS P.O. Box 887 660 Ft. from West Line of

Great Bend, KS 67530 the SW (Qtr.) SEC 3 TWP 23 RGE 15

PLUGGING Lobo Drilling Co. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS P.O. Box 877

Great Bend, KS 67530

TOTAL DEPTH 4120 PBTB

SPUD DATE 1/25/83 DATE COMPLETED 2/1/83

ELEV: GR 2007 DF 2010 KB 2012

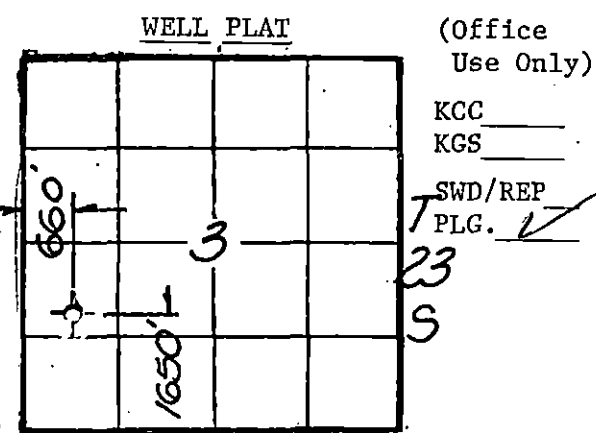
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 420 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



A F F I D A V I T

James C. Musgrove, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James C. Musgrove (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18 day of March

19 83.



Margaret Baldwin (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2-25-86

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

MAR 22 1983

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR The Roxana Corporation EASE Smith

SEC. 3 TWP. 23 RGE. 15

Well #A-1

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.
RA-Guard

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|--|-----|--------|---|---|
| DST-1 4000'-4070' (Simpson Sand) 30-30-60-30 Weak blow, Rec.: 20' oil speck mud FP - 53-64# BHP- 53-64# D-A | | | Anhydrite Heebner Brown Lime Lansing Viola Simpson Simpson Sand Arbuckle EL. Log TD | 936-(+1076) 3450-(1478) 3592-(1580) 3601-(1589) 3969-(1957) 4012-(2000) 4039-(2027) 4092-(2080) 4117-(2105) |

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Socks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12 1/4" | 8-5/8" | 23# | 420 | 60/40 poz | 325 | 2% gel 3% cc |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |
| | |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|
| 11/15/51 | | |

| RATE OF PRODUCTION PER 24 HOURS | Oil | Gas | Water | Gas-oil ratio |
|---------------------------------|-------|-----|-------|---------------|
| | bbls. | MCF | % | bbls. |
| | | | | |

| Disposition of gas (vented, used on lease or sold) | Perforations |
|--|--------------|
| CO2 & S | |