

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F)  Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C)  Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. \_\_\_ No Log

LICENSE # 5606 EXPIRATION DATE 6/30/83

OPERATOR R. J. Walker Oil Co., Inc. API NO. 15-113-21,056-0000

ADDRESS 3524 N.W. 56th St., Suite 150 COUNTY McPherson

Oklahoma City, Okla. 73112 FIELD Wildcat

\*\* CONTACT PERSON O.N. Goode PROD. FORMATION None

PHONE 405-949-2440

PURCHASER None LEASE J. Friesen Trust

ADDRESS \_\_\_\_\_ WELL NO. 1-16

WELL LOCATION NW NW SW

DRILLING CONTRACTOR Kansas Drilling & Well Serv. Inc. 2310 Ft. from South Line and

ADDRESS Box 254 330 Ft. from West Line of

Marion, Kansas 66861 the (Qtr.) SEC 16 TWP 21 RGE 4 (W).

PLUGGING CONTRACTOR Kansas Drilling & Well Serv., Inc.

ADDRESS Box 254

Marion, Kansas 66861

TOTAL DEPTH 4065' PBD \_\_\_\_\_

SPUD DATE 6-16-83 DATE COMPLETED 6-24-83

ELEV: GR 1523' DF 1530' KB 1531'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 8 5/8" - 684' KB DV Tool Used? No

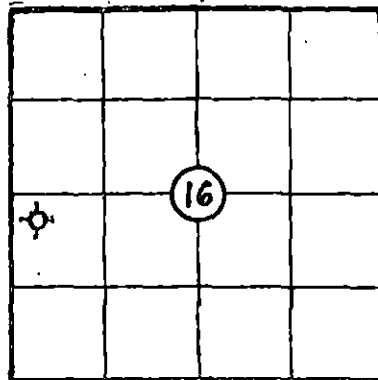
1 3/8" - 220' KB

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)



KCC

KGS

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

A F F I D A V I T

\_\_\_\_\_, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct, to the best of my knowledge.

J. N. Sandy  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15 day of July, 19 83.

Mary Kay Modrak  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: February 19th, 1985

RECEIVED  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

JUL 19 1983

CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

15-113-21056-0000

ACO-1 WELL HISTORY (E)

OPERATOR R. J. Walker Oil Co INCREASE J. Friesen Trust AC. 16 TWP, 21 RGE. 4 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-16

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
lime, shale	0	2650		
Trans	2650	2975		
K.C.	2975	3340		
Miss	3340	3656		
Kinderhook	3656	3920		
Viola	3920	3941		
Simpson	3941	4065		
TD	4065			
"DRILLERS LOG"				
RELEASED JUL 20 1984 FROM CONFIDENTIAL				

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ( )

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	17 1/2"	13 3/8"	68	220' KB	Class A Common	165	3% CC
	12 1/4"	8 5/8"	23	684' KB	60/40 Poz Common	225 50	2% Gel 3% CC 3% CC
				NOTE:	Cement circulated to surface both strings.		

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
Perforations		