

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6522  
name Kansas Horizon Oil, Inc.  
address Route #1  
City/State/Zip Windom, KS 67491

Operator Contact Person Joe Swanson  
Phone (316) 489-6458

Contractor: license # 5839  
name Big Kat, Inc.

Wellsite Geologist T. E. Morgenstern  
Phone 316-524-2421

PURCHASER CONOCO

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
7-18-84 7-25-84 9-20-84  
Spud Date Date Reached TD Completion Date

3435  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 216 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-159-21,807-00-00

County Rice

SW SW SE Sec 1 Twp 21S Rge 6 West

100 Ft North from Southeast Corner of Section  
2110 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

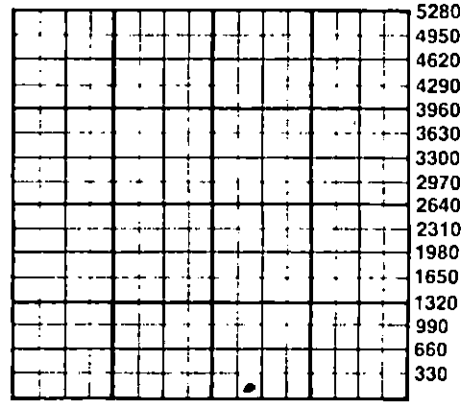
Lease Name Blew Well# 1

Field Name Welch-Bornholdt

Producing Formation Mississippi

Elevation: Ground 1529 KB 1534

Section Plat



11-13-84

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and  
(Well) Ft West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water well location Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water: Tomkat, Ltd. Miller #2  Disposal  
 Re-pressuring  
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title President Date 11-9-84

Subscribed and sworn to before me this 9th day of November 19 84

Notary Public Date Commission Expires

NOTARY PUBLIC  
STATE OF KANSAS  
9-18-85

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 1, Twp. 21, Rge. 6, W.D.

SIDE TWO

Operator Name Kansas Horizon Oil Lease Name Blew Well# 1 SEC. 1 TWP. 21S RGE. 6  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Sand & Clay 0 - 170  
 Shale 170 - 470  
 Sand & Clay 470 - 920  
 Lime & Shale 920 - 1321  
 Shale & Lime 1321 - 1754  
 Lime & Shale 1754 - 2098  
 Shale & Lime 2098 - 2338  
 Lime & Shale 2338 - 3115  
 Lime & Shale 3115 - 3435  
 Total Depth 3435

Name Top Bottom  
 Mississippi 3344' 3380'

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8 5/8	24	216	60-40 poz	200	3% CC 2% gel
Production	7 7/8	5 1/2	14	3434	60-40 poz	150	2% gel 10% salt 500 gal mud sweep
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			VA ION DIVISION (amount and kind of material used)			Depth
2	3352-3360, 3342-3344			Acidize w/ 500 gals. INS. Reacidize w/ 1250 gals. INS.			
TUBING RECORD					Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First Production		Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
17 Bbls		MCF	150 Bbls	CFPB	34°		

Disposition of gas:  vented  sold  used on lease  
 METHOD OF COMPLETION:  open hole  perforation  other (specify) \_\_\_\_\_  
 Dually Completed.  Commingled  
 PRODUCTION INTERVAL: \_\_\_\_\_