

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR EDWARDS OIL, INC.

API NO. 15-159-21007-00-00

ADDRESS P.O. Box 206

COUNTY Rice

Hutchinson, Kansas

FIELD Welch Bornholdt

\*\*CONTACT PERSON Keith D. Smith

PROD. FORMATION Mississippi

PHONE 316/669-9411

LEASE BLEW

PURCHASER NONE

WELL NO. 1

ADDRESS \_\_\_\_\_

WELL LOCATION C NW SE

DRILLING Emphasis Oil Operations

660 Ft. from North Line and

CONTRACTOR \_\_\_\_\_

330 Ft. from West Line of

ADDRESS Box 506

the SE/4SEC. 1 TWP-21s RGE-6W

Russell, Kansas

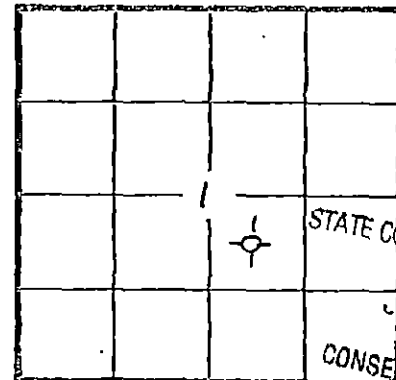
WELL PLAT

PLUGGING Emphasis Oil Operations

CONTRACTOR \_\_\_\_\_

ADDRESS Box 506

Russell, Kansas



KCC   
KGS   
(Office Use)

RECEIVED  
STATE CORPORATION COMMISSION

MAY 7 1982  
CONSERVATION DIVISION  
Wichita Kansas

TOTAL DEPTH 3435 PBTD \_\_\_\_\_

SPUD DATE 10/22/80 DATE COMPLETED 10/28/80

ELEV: GR 1530 DF \_\_\_\_\_ KB 1535

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS \_\_\_\_\_

Amount of surface pipe set and cemented 258 DV Tool Used? \_\_\_\_\_

AFFIDAVIT

6-7-82

STATE OF Kansas, COUNTY OF Reno SS, I, \_\_\_\_\_

Keith D. Smith OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Edwards Oil, Inc.

OPERATOR OF THE BLEW LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 28th DAY OF October, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.



AND SWORN BEFORE ME THIS 15th DAY OF May, 19 82.

Keith D. Smith  
(S)

Kathy D. Smith  
NOTARY PUBLIC

MY COMMISSION EXPIRES: April 28, 1982

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; corod intervals, and all dilution tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Heebner	2542 - 1007
			Douglas 1	2573 - 1038
			Bn Lm	2723 - 1188
			Lansing	2750 - 1215
			B/KC	3084 - 1549
			Pawnee	3202 - 1667
			Ft Scott	3230 - 1667
			Miss. Cong	3326 - 1791
			Miss Chert	3341 - 1806

RECEIVED  
 STATE CORPORATION COMMISSION  
 JUN - 7 1950.  
 CONSERVATION DIVISION  
 Wichita, Kansas

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/2	8 5/8	28#	258	Common		

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, pos lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. C/PB
Disposition of gas (vented, used on lease or sold)		Perforations