

2

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6033
Name Murfin Drilling Company
Address 250 N. Water, Suite 300
City/State/Zip Wichita, KS 67202

Purchaser

Operator Contact Person Scott Robinson
Phone 316-267-3241

Contractor: License # 5929
Name Duke Drilling Co., Inc.

Wellsite Geologist
Phone

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supp. etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

..11-29-88. ..12-03-88. ..12-3-88.
Spud Date Date Reached TD Completion Date

...2645'.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 208' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-115-21-260-0000

County...Marion

SE..SW..NW.... Sec.29.. Twp.21....Rge.5... East West

2970..... Ft North from Southeast Corner of Section
4290..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

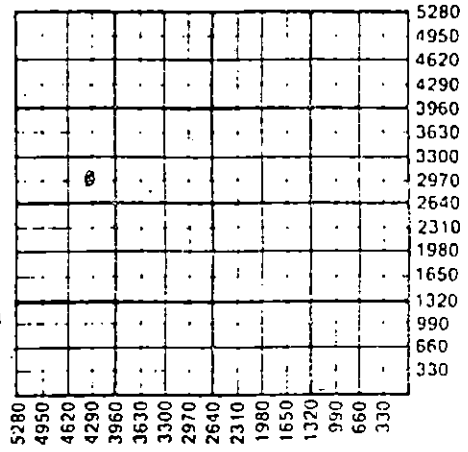
Lease Name..Strait, Inc.....Well #..1-29..

Field Name

Producing Formation

Elevation: Ground...1400.....KB...1407

Section Plat



5-16-89

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Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water. 1470.....Ft North from Southeast Corner
4290.....Ft West from Southeast Corner
Sec 29 Twp 21 Rge 5 East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

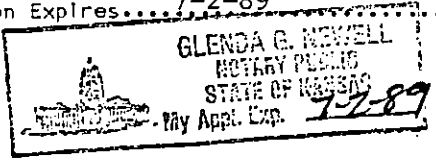
Signature ..C. Scott Robinson

Title.....Geological Manager..... Date ..5-15-89..

Subscribed and sworn to before me this 15 day of May 1989..

Notary Public...Glenda G. Newell

Date Commission Expires...7-2-89



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name ...Murfin Drilling Company... Lease Name...Strait Inc... Well #...1-29

Sec...29... Twp...21... Rge...5... [X] East [X] West County...Marion...

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

Did Not Test

Table with columns: Name, Top, Bottom. Rows include Oread (1426), Heebner (1462), Lansing (1728), Swope (2040), BKC (2078), Miss (2246), Kinderhook (2286), Hunton (2408), Viola (2454), Lwr Simp Sd (2582), Arbuckle (2600), RTD (2645), LTD (2645).

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MAY 16 1969

CONSERVATION DIVISION Wichita, Kansas

CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Producing Method, Estimated Production Per 24 Hours. Includes various checkboxes and data entry fields.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Open Hole [] Perforation [] Solid [] Other (Specify) [] Used on Lease [] Dually Completed [] Commingled

DRILLER'S WELL LOG

DATE COMMENCED: November 29, 1988
DATE COMPLETED: December 3, 1988

Murfin Drilling Company
STRAIT INC. #1-29
SE SW SW
Sec. 29, T21S, R5W
Marion County, Ks.

ELEVATION: 1407 K.B.

0 - 575' Rock, Shale, Shells
575 - 1010' Shale
1010 - 1364' Lime & Shale
1364 - 1675' Shale
1675 - 1893' Shale & Lime
1893 - 2282' Lime, Shale
2282 - 2420' Shale & Lime
2420 - 2645' Lime
2645' RTD

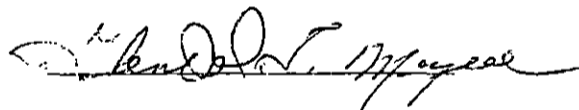
Surface Pipe: Set
208' of 8-5/8", 25# pipe
w/185 sacks cement, 3%
calcium chloride.

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Wichita, Kansas

A F F I D A V I T

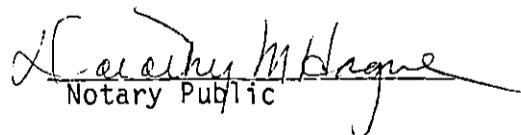
STATE OF KANSAS
COUNTY OF Barton)ss

Glendal L. Musgrove of lawful age, does swear and state that
the facts and statements herein are true and correct to the best of his
knowledge.



Subscribed and sworn to before me this 7th day of December 1988.

DOROTHY M. HAGUE
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 6-3-90


Notary Public