

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

S

API NO. 15-113-21,209-0000
County McPherson
SW NW NW Sec 25 Twp 21 Rge 4 XX West

Operator: License # 3667
Name Source Petroleum
Address 200 W Douglas
Suite 820
City/State/Zip Wichita KS 67202

4290 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser

Lease Name Thiessen "A" Well # 1

Operator Contact Person John D. Howard, Jr.
Phone (316) 262-7397

Field Name

Producing Formation

Elevation: Ground 1438 KB 1443

Contractor: License # 5418
Name Allen Drilling Company

RECEIVED
STATE CORPORATION COMMISSION

Wellsite Geologist Larry Friend
Phone

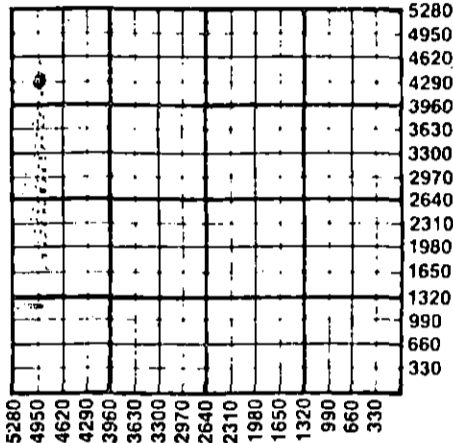
JUN 2 1988
6-2-88
CONSERVATION DIVISION
Wichita, Kansas

Designate Type of Completion
X New Well Re-Entry Workover

X Oil SWD Temp Abd
Gas Inj Delayed Comp.
X Dry Plugged Other (Core, Water Supply etc.)

If OHWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T88-229

X Groundwater 4190 Ft North from Southeast Corner
(Well) 4950 Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable

4/26/88 5/7/88 5-7-88
Spud Date Date Reached TD Completion Date

3976
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 240 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice # 017 I Dyo

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John D. Howard, Jr.
Title General Manager Date 6-01-88

Subscribed and sworn to before me this 1st day of June 1988

Notary Public Traci Grant

Date Commission Expires January 24, 1992

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)
6-2-88

Sec. 25 Twp. 21 Rge. 4

TRACI GRANT
State of Kansas
My Appt. Exp. 12/19/92

Operator Name Source Petroleum Lease Name Thiessen "A" Well # 1

Sec. 25 Twp. 21 Rge. 4 East West County McPherson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 2957-2996 - BKC
 op 15 si 30 op 15 si 30
 1st open - Weak blow 1/8" died in 10 min..
 2nd open - No blow
 Rec.: 3' mud (no show)
 IHP: 1481.9 FHP: 1467.8 BHT: 100 deg.
 IFP: 40.6-40.6 FFP: 42.6-42.6
 ISIP: 1036.1 FSIP: 936.4

DST #2 3833-3846 - Simpson Sand
 op 30 si 60 op 30 si 60
 1st open - 1 1/2" blow bldg. to bottom of bucket
 in 5 min.
 2nd open - 3/4" blow bldg. to bottom of bucket
 in 6 min.
 IHP: 2056.1 FHP: 1977.9 BHT: 122 deg.
 IFP: 85.2-395 FFP: 419-655.3
 ISIP: 1112.4 FSIP: 1110.4

See attached sheet.

Name	Top	Bottom
Heebner	2339	2345
Lansing	2564	2998
Mississippi	3284	3565
Simpson	3845	3929
Arbuckle	3929	----

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	14 3/4	10 3/4"	28#	240'	60/40 Poz	180	3% cc; 2% ge
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

Attached to ACO-I
DST's continued.

DST #3 3857-3864 - Simpson Sand

op 30 si 60 op 30 si 60

1st open - 1 1/2" blow building to bottom of bucket in 3 min.

2nd open - 2" blow building to bottom of bucket in 3 min.

Rec.: 1736' slightly gassy water

IHP: 2003

FHP: 1955.9

BHT: 122 deg.

IFP: 72.8-422

FFP: 474-768.5

ISIP: 1114.4

FSIP: 1113.4

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STATE CORPORATION COMMISSION

JUN - 2 1988

CONSERVATION DIVISION
Wichita, Kansas