

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6588
Name Woodman-Iannitti Oil Company
Address 704 Union Center Bldg
City/State/Zip Wichita, Kansas 67202

Purchaser: N/A

Operator Contact Person Peter L. Iannitti
Phone (316) 265-7650

Contractor: License # 5122
Name Woodman-Iannitti Drilling Co.

Wellsite Geologist David P. Williams
Phone (316) 792-5020

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If O/W/O: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
1-4-86 1-10-86 1-11-86
Spud Date Date Reached TD Completion Date
3363' PBDT
Total Depth

Amount of Surface Pipe Set and Cemented at 371 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated N/A
from feet depth to w/SX cmt
Cement Company Name
Invoice #

API NO. 15-009-24,149 0000
County Barton
C SW Sec. 13 Twp. 16 Rge. 12 East
1320 Ft North from Southeast Corner of Section
3960 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

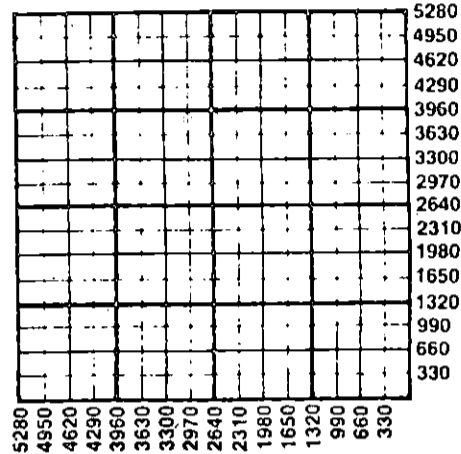
Lease Name Dolecheck Well # 13

Field Name Kraft-Prusa

Producing Formation

Elevation: Ground 1884 1889 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc.) Ft West from Southeast Corner
Sec Twp Rge East West

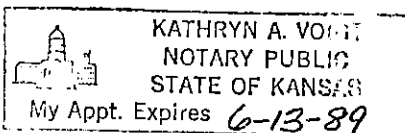
Other (explain) Purchased from: Nick Weber
(purchased from city, R.W.D. #)
R.R. #1, Box 72, Hoisington, KS 67544

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Peter L. Iannitti
Title Consultant Date 2-11-86

Subscribed and sworn to before me this 11th day of February 1986.
Notary Public Kathryn A. Voigt
Date Commission Expires June 13, 1989



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

RECEIVED Form ACO-1 (7-84)
STATE CORPORATION COMMISSION

FEB 12 1986
02-12-86
CONSERVATION DIVISION
Wichita, Kansas

Sec. 13 Twp. 16 Rge. 12 E

SIDE TWO

Operator Name Woodman-Iannitti Oil Company Lease Name Dolecheck Well # 13

Sec. 13 Twp. 16 Rge. 12 East West County Barton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description		
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	<input checked="" type="checkbox"/> Sample	
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Name	Top	Bottom
Post Rock	.0	25	Topeka	2654'	(- 765)
Post Rock	25	70	Queen Hill	2852'	(- 973)
Shale	70	371	Heebner	2940'	(-1051)
Blue Shale	371	500	Toronto	2956'	(-1067)
Red Bed	500	766	Douglas	2967'	(-1078)
Anhydrite	766	789	Iatan	3032'	(-1143)
Shale	789	1040	Lansing	3046'	(-1157)
Shale & Lime	1040	1587	Base K.C.	3304'	(-1415)
Lime & Shale	1587	1938	Conglomerate	3308'	(-1419)
Lime & Shale	1938	2225	Arbuckle (rework)	3334'	(-1445)
Lime & Shale	2225	2563	R.T.D.	3363'	(-1474)
Lime & Shale	2563	2770			
Lime & Shale	2770	2915			
Lime	2915	2970			
Shale	2970	3085			
Lime	3085	3137			
Lime	3137	3167			
Lime	3167	3271			
Lime	3271	3333			
Lime	3333	3345			
Arbuckle	3345	3363			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	371'	60/40 Poz	185	3% CC, 2% Gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Production	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION		Production Interval
Disposition of gas: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perforation <input type="checkbox"/> Other (Specify)
	<input type="checkbox"/> Dually Completed <input type="checkbox"/> Commingled

ATTACHED TO AND MADE A PART OF
ACO-1 (API #15-009-24,149)
WOODMAN-IANNITTI OIL COMPANY
#13 DOLECHECK

WELL LOG CONT'D

- DST #1--(Toronto), 2935-2970', 30"-30"-30"-30", Weak blow throughout. Recovered 30' slightly oil-cut-mud. IH 1515#; FH 1496#; IF 47-38#; FF 47-38#; ISIP 66#; FSIP 76#; T. 96° F.
- DST #2--(Lansing), 3047-3085', 30"-30"-45"-30", weak blow increasing to fair. Recovered 60' gas in pipe, 90' gassy oil-specked mud (less than 1% oil). IH 1505#; FH 1496#. IF 47-47#; FF 66-57#; ISIP 248#; FSIP 391#; T. 98° F.
- DST #3--(Lansing), 3110-3137', 30"-30"-30"-30", strong blow throughout. Recovered 420' gassy muddy oil, 420' gassy salt water (with scum of oil on top of tool), chlorides 74,000 Ppm. IH 1574#; FH 1564#; IF 85-229#; FF 286-324#; ISIP 641#; FSIP 622#; T. 108° F.
- DST #4--(Arbuckle), 3301-3345', 45"-45"-45"-45", weak blow slowly dying to no blow--flushed tool--no help. Recovered 30' mud. IH 1662#; FH 1652#; IF 38-38#; FF 66-57#; ISIP 190#; FSIP 162#; T. 106° F.
- DST #5--(Arbuckle), 3346-3363', 30"-30"-30"-30", strong blow throughout. Recovered 1470' salt water (chlorides 20,000 Ppm.). IH 1800#; FH 1790#; IF 372-651#; FF 718-738#; ISIP 728#; FSIP 757#; T. 110° F.

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STATE CORPORATION COMMISSION

FEB 12 1986

CONSERVATION DIVISION
Wichita, Kansas