15-009-19335-00-00

| STATE CORPORATION COMMISSION | | | | | F | orm GP-4 |
|--|--|---|---|---|---|-----------------------|
| ve All Information Completely ske Bequired Affidavit sil or Deliver Report to: """, Contervation Division | WELL PLUGGING RECORD | | | | | |
| Conservation Division State Comporation Commission 211 No: Broathway Wichita, Kanapa | Bar | ton | Count | San 11 T. | 16S p | 12 (187) |
| NORTH | Location as "NE/CNWESWE" or footage from lines NE NE SE Lease Owner NATIONAL COOPERATIVE REFINERY ASSOCIATION | | | | | |
| | | | | | | |
| 在 十二次数据 在 走 下 】 | Lease Name N. J. Weber "A" Well No. 5 Office Address P. O. Box 6, Great Bend, Kansas 67530 | | | | | |
| | Character of Well (completed as Oil, Gas or Dry Hole) Oil | | | | | |
| | Date well completed | | | | Novembe | r 8, 19 47 |
| | Application for plugging filed | | | | March | 18, 19 71 |
| | Application for plugging approved | | | | March | <u>19, 19 71</u> |
| | Plugging commenced | | | | <u>April</u> | <u>3, 19 71</u> |
| | Plugging completed | | | | April Poppin | of preima lead |
| | Reason for abandonment of well or producing formation Repair of casing leak was not economically justifiable. | | | | | |
| | | | | st production | January | 3, 19,71 |
| | | | | | | ore plugging was com- |
| Locate well correctly on above Section Plat | , | Yes | | | | |
| ne of Conservation Agent who supervi | ised plugging of this | well | Don Tr | | · · | 222/1 |
| ucing formation Arbuckle | | | Botton | 13330 | Total Depth of | Well 3336! Fee |
| v depth and thickness of all water, of ML, CAS OR WATER RECORDS | t and gas formation | s. | | • | | CASING RECORD |
| FORMATION | CONTENT | FROM | TO | SIZE | PUT IN | PULLED DUT |
| | | | <u> </u> | 8 5/8" | 2751 | None |
| | | | | 5 1/2" | 33301 | _597.LO¹ |
| | | | | | | |
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| · . | | | | | | |
| | ************************************* | | | I | | |
| , | | | | | | |
| Describe in detail the manner in wh | hich the well was p | lugged, indicati | ing where the | mud fluid was p | laced and the n | ethod or methods used |
| feet for each plug set. | t or other plugs we | re used, state tl | ne character o | same and depth | placed, from_ | |
| troducing it into the hole. If cemental feet for each plug set. Ran Howco li | t or other plugs we | re used, state that | ne character o | same and depth | placed, from un barrel | |
| Ran Howco libut couldn't BP. Pushed | ine and weight get past 6 BP to bottom | nt to BP @ 10'. Ran m. Dumped | 610'. 2 jts. t | Same and depth Tried to r bg. and sp cement @ | un barrel udded on | |
| Ran Howco li but couldn't BP. Pushed Shot 5 1/2" | ine and weight get past 6 BP to botton csg. @ 2490 | nt to BP @ 10'. Ran 1. Dumped 1. & 2400'. | 610'. 2 jts. t 5 sacks Pülled | Same and depth Tried to r bg. and sp cement @ 19 jts. c | un barrel udded on 32751 | feet to |
| Ran Howco li but couldn't BP. Pushed Shot 5 1/2" Squeezed wel | ine and weight get past 6 BP to botton csg. @ 2490 | nt to BP @ 10'. Ran m. Dumped ' & 2400'. | 610'. 2 jts. t 5 sacks Pülled 20 sack | Tried to r bg. and sp cement @ 19 jts. c | un barrel udded on 32751. asing. | feet to |
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| Introducing it into the hole. If cemen feet for each plug set. Ran Howco li but couldn't BP. Pushed Shot 5 1/2" Squeezed well cement. No | ine and weight get past 6. BP to bottomore @ 2490 L with 3 sac CRA Represent | nt to BP @ 10'. Ran m. Dumped ' & 21,00'. cks hulls, tative, Ea description is nece Pulling O Great Be | 9 610'. 2 jts. t 5 sacks Pulled 20 sack rl Baker | Tried to r bg. and sp cement @ 19 jts. c s gel and Complete CONS | un barrel udded on 3275' asing. 100 sacks e 4-7-71. RFCETV CORPORATION APR 2 1 | E D COMMISSION 971 |

STATE OF E. Kerisas COUNTY OF Barton , ss.

| County of County of County of Country of Operator) of the above-described well, heins first high several productions and the log of the several several contained and the log of the above-described well, heins first high several productions are true and correct. So help me God. I. J. Gotsche District Superintendent | Country Of Country | District Superintendent | | District Superi

December 6, 1947

Hitschmann Office

RECEIVED

CORPORATION COMMISSION

John A. Trimmell

Well Log on N. J. Weber "A" # 5

MAR 1 9 1971 CONSERVATION DIVISION Wichita, Kansas

Well started: 1 October 17, 1947

Well completed: November 8, 1947

Elevation Sect. 11-16-12W

NE-NE-SE Barton Co.

Well Log:

Amhydrite

730 - 801

Kansas City

3052° Fair show oil

Arbuckle

33293

T.D.R. 33361

asing Record:

8 5/85 Csg. set @ 276 cemented

with 95 sax.

5% OD 15.5# Smls. Csg. secondated with 150 sax. QD 15.5# Smls: Csg. set @ 3330°

Cable-tools:

Drilled shoe @ 3330/ did not drill to bottom.

2100: fill up in Ep/minutes 500: water.

T.D. 35369

90 Jts. - 2 3/8" EUE 8 Rd Thd 4.70# Smls Tubing 2816° 6" 112 - 3/4" x 25° Jones # 7 Sucker Rods 2800°

State Test:

124 Bblo. ~ 65% Water