15-145-61286-6000

STATE OF KANSAS STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Strike out upper line when reporting plug-ging off formations.

Give All Information Completely				OR		Strike out upper Une
Make Required Affidavit Mail or Deliver Reports:		FORM	ATION 1	PLUGGING	RECORD	when reporting plug- ging off formations
Conservation Division State Corps/Ation Commission)				5mg un zurmaunus
800 Bitting Bullding Wichita, Kansas	(}	awner	Co	untar Sec /	Twn & 7 Ree	(E) 5 (W)
NORTH	Location as "N	E4NW4SW4"	or footage fr	om lines 33	0 N 33	0 <i>E</i>
	Lease Name					Well No
	Office Address		Obla			wen no
) /	•	Oil. Gas or	Dry Hole)		hale,
	Date well comp	leted		7	_ 3/1	ر مع 19
	Application for	plugging filed		•••••	9 - B	19.5%
	Application for	plugging approv	ed	······	9-6-	19.5
1 1 1	Plugging comm	nenced			8-7-	19 4
	Plugging comp	leted	******		8-1-	7 ₀ 19.
	Reason for aba	indonment of wel	l or producin	g formation	Ley K	rli,
					<u>/</u>	
330 €				-		19
Locate well correctly on above			the Conserva	tion Division or	its agents bëfor	e plugging was com-
Name of Conservation Agent who supp	menced?	y cas	m			***************************************
Name of Conservation Agent who supe	ervised plugging of the	his well	vo e	de sou cla		
Producing formation.			Bot	tom	Total Depth of	Well Z UZo Fee
Show depth and thickness of all water,	•	ns.				LOTALO DECODO
OIL, GAS OR WATER RECORD	<u> </u>					ASING RECORD
Pormation	Content	From	To	Size	Put In	Pulled Out
				103	<u> </u>	noue-
						•
			ļ .		,	
mud to with	ill.	Jof Ben	flow of	T Cellar	To the	golace
				Marie Carlo Car	The same of the sa	
		***************************************		*************************		
<u></u>					191111	
		******************************			5	
		**	***************************************		NOTE OF THE PARTY	
				<i> </i>	ALUT ON THE SHIP	.0.2
	PIUG	(13 H	,.49144		100 June	JAL*
	HI OVE	2 2 15 1			- BUZ	· ····································
" FIL	E E	_ = -		1-1	Clare Contra	
800	AGE-4/12	NE 3	****************	(2)	6. 64	1 10
BOY	Z Company			/0		•••••••••••••••••••••••••••••••••••••••
			,	***************************************		*
Correspondence regarding this we	· ·	d to	y, use BACK of the Control of the Co	this sheet)	Q.	
Auness				······································		
//*****		5/1	<i>[</i>]			
STATE OF MANY rether		Y OF. Hedger (em	- ' \	ner) or (owner or	operator) of the	above-described well
being first duly sworn on oath, says:				nd matters herein	contained and	the log of the above-
described well as filed and that the sar	ne are true and corre	ect. So help me	God)	1		
		(01	At. V	1 (-100	th	- ,
		(Signature)				<u></u>
			Lyon	.s. /9 a	الما	
•	., —)	/5/	(Ac	ldress)	<i>h</i>
Subscribed and Sworn to before i	ne this // /	day of(ulfu	<u></u>	7 19. <i>T</i>	
			(1/1)	P. O.k.	100.01	2
Inclus	.		~ <i>U</i>		The	Notary Public.

19-4174

6-42--6M

FAIN DRIG.CO. Singer No. 1. SEC.1 SWc SE T.23 R. 15 W

Total Depth. 4095 Comp. 8-7-42

Shot or Treated.

Contractor.

Issued. 8-22-42

CASING: 10 3/4"

2491 Comented

Pawnee County.

Elevation.

Production. Dry

Figures Indicate Bottom of Formations.

top Kelly Drivers	• • •
bot.cellar	11 70
surface soil & shale	
sami	90
shale & shells	330
shale & red rock	385 450
sand	450 5.20
shale & red rock sand & stks shale	5 20 9 30
	980
anhydrite shale & shells	1490
shale & lime shells	1660
shale & shells	1790
lime & shale	2045
lime & shale	2065
sand	2080
shale & shells	2130
lime brkn	2174
sand	2190
limo	2232
shalo & shells	2265
lime	2305
lime brkn	2335
lime & shells	2415
lime	2550
sha l e	2565
lime	2708
sha le	2735
shale & shells	2860
shale & lime shells	2945
shalo & shells	3045
shale	3070
lime	3120
lime & shale	3245
lime	3480
lime brkn	3545
lime	3865
limo & shale	3915
shale & shells	3945
lime	3975
ohert	4035
shale & limo	4080
lime	4095
Total Depth.	

Arbuckle 4061-95

CP.JE 46