

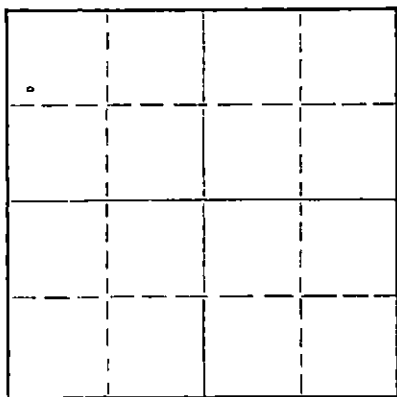
15-145-61438-0001

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
214 No. Market  
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above  
Section Plat

Pawnee County, Sec. 3 Twp. 23 Rge. 15W (E) (W)  
Location as "NE/CNW%SW%" or footage from lines SW NW NW  
Lease Owner Phillips Petroleum Company  
Lease Name Guffey "A" Well No. 2-A  
Office Address Box 287, Great Bend, Kansas 67530  
Character of Well (completed as Oil, Gas or Dry Hole) Oil/Gas  
Date well completed July 7 19 55  
Application for plugging filed March 5 19 69  
Application for plugging approved March 6 19 69  
Plugging commenced March 15 19 69  
Plugging completed March 20 19 69  
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production February 16 19 69  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey Orig TD - 4020'  
Producing formation Foraker Depth to top 2477' Bottom 2591' Total Depth of Well 2770' Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TD	SIZE	PUT IN	PULLED OUT
Simpson Sandstone	Oil-Water	3940'	3963'	9-5/8"	623'	-
LKC	Oil-Water	3539'	3778'	7"	4043'	1894'
Foraker	Oil-Gas-Water	2477'	2591'			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Knight Casing Pulling Company MI CPU and dmpd sand 2770-2500' and 5 sx cmt 2500-2480'. Pulled 57 jts (1894') of 7" OD csg. Mudded hole & set 10' rock bridge 370-360'. Dmpd 7 sx cmt 360-339'. Bailed hole to 339' & filled hole with 6 yds cmt 339' to base cellar.

Prior to plugging set pkr @ 3925' & dmpd 1 sk cmt. 3925-3923'. Dmpd sand 3923-3650' & 6 sx cmt 3650-3627'.

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MAR 25 1969  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Knight Casing Pulling Company, Inc.  
Address Chase, Kansas

STATE OF Kansas COUNTY OF Barton, ss.  
A. T. Slagle (employee of owner) or (owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) A. T. Slagle  
Box 287, Great Bend, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 24th day of March, 19 69.

My commission expires 10-27-69 Notary Public.

EXPLORATION RECORD

1 - Bvllc. Prod.  
 1 - Division  
 1 - District  
 1 - Geological Dept. - Bvllc.  
 1 - Geological Dept. - District  
 15-145-61438-00-01

Lease Gulley "A"

Well 2-A

Formation Name	Top	Base	Remarks
Sand, shale and shells	0	334	
Sand, shale and redbed	334	629	
Redbed and shale	629	771	
Redbed, shale, anhydrite and shells	771	1221	
Shells and shale	1221	1567	
Shells, salt and lime	1567	1834	
Lime and shale	1834	1961	
Lime	1961	2039	
Lime and shale	2039	3133	
Lime	3133	3420	
Lime and shale	3420	3555	
Lime	3555	3858	
Lime and chert	3858	3951	
Lime, chert and sand	3951	3983	
Lime	3983	4020	
<u>FORMATION TOPS (Sample)</u>			
Heebner	3410		
Toronto	3430		
Douglas	3440		
Brown Limestone	3532		
Lansing-Kansas City	3541		
Drum	3666		
Base-Kansas City	3778		
Marmaton	3794		
Cherty Mississippian	3882		
Viola	3921		
Simpson Shale	3934		
Simpson Sandstone	3940		
Arbuckle	3983 (82 Corr.)		
Rotary Total Depth	4020		

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\*Not penetrated at 4020' TD.