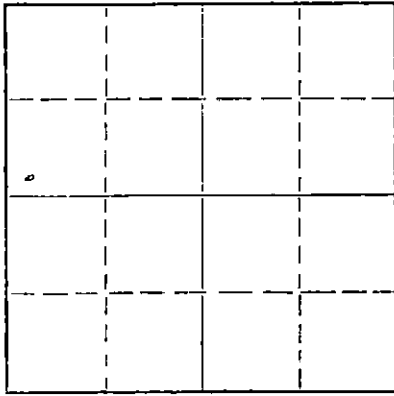


WELL PLUGGING RECORD 13-145-01321-0600

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas

NORTH



Locate well correctly on above Section Plat

Pawnee County. Sec. 3 Twp. 23 Rge. 15W (E) (W)  
Location as "NE/CNW/SW" or footage from lines SW SW NW  
Lease Owner Phillips Petroleum Company  
Lease Name Guffey "A" Well No. D-1  
Office Address Box 287, Great Bend, Kansas 67530  
Character of Well (completed as Oil, Gas or Dry Hole) Salt Water Disposal  
Date well completed March 20, 1955 19  
Application for plugging filed June 10, 1969 19  
Application for plugging approved June 11, 1969 19  
Plugging commenced June 24, 1969 19  
Plugging completed June 28, 1969 19  
Reason for abandonment of well or producing formation Depleted - not needed

If a producing well is abandoned, date of last production 6-17-66 - Conv to SWD  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Donald Truan, Box 148, Russell, Kansas  
Producing formation Simpson Sand Depth to top 3990' Bottom 4019' Total Depth of Well 4055' Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Simpson Sand	Oil-Water	3990'	4019'	9-5/8"	555' OA	-
				7"	4112' OA	2368'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

dmpd sand 4055' to 3990'; dmpd 7 sx cmt 3990' to 3955'. Shot 7" csg @ 2789', 2700', 2579', 2476' & 2380'. Pulled 450' & well started kicking f/shallow gas zone. Mixed 40 sx Baroid & 20 sx Zeogel, pipe @ 1983', circ mud. Finished pulling 7" csg - rec 76 jts. Mudded hole 3955' to 360' and 120 sx cmt w/6% Pozmix 360' to surface. MP 350#. Job compl 12 Noon, 6-28-69.

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JUL 1 1969  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Knight Casing Pulling Company  
Address Chase, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
A. T. Slagle (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) A. T. Slagle Dist. Supt.  
Box 287, Great Bend, Kansas 67530  
(Address)

SUBSCRIBED AND SWORN to before me this 30th day of June, 1969

My commission expires 10-27-69  
Laura Lee Parks  
Notary Public.

EXPLORATION RECORD

15-145-61321-0000

- 1 - Bylle. Prod.
- 1 - Division
- 1 - District
- 1 - Geological Dept. - Bylle.
- 1 - Geological Dept. - District

Lease Guffey GAP

Well 1

Formation Name	Top	Base	Remarks
Surface sand	0	103	
Sand and clay	103	259	
Sand and shale	259	561	
Redbed, shale & anhydrite	561	966	
Shale, sand and shells	966	1206	
Shale and shells	1206	1398	
Shale, shells, and salt	1398	1710	
Shale, sand, and shells	1718	1847	
Shale and shells	1847	1897	
Lime	1897	2314	
Lime and shale	2314	2383	
Lime	2383	2459	
Lime and shale	2459	3141	
Lime	3141	3219	
Lime, sand and chert	3219	3289	
Lime	3289	3662	
Lime and sand	3662	3713	
Lime	3713	3821	
Lime, red shale, and chert	3821	3885	
Lime, shale, and chert	3885	3935	
Chert	3935	3981	
Chert and sand	3981	4020	
Lime	4020	4066	
Lime and chert	4066	*4090	

Not penetrated at 4090' TD.

FORMATION TOPS:

Hectner	3430
Toronto	3450
Douglas	3461
Brown Limestone	3553
Lansing-Kansas City	3565
Base-Kansas City	3824
Marmaton	3834
Conglomerate	3873
Viola	3924
Simpson	3986
Simpson Sand	3992
Arbuckle	4038
Rotary TD	4090

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