FORM CP-4

STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION P. O. BOX 17027 WICHITA, KANSAS 67217

WELL PLUGGING RECORD

		Pawnee	Cour	ity. Sec3	Twp. 23 Rge	15 (E) (W)			
NORTH	Location as "N	E/CNWXSWY	or footage fr Inc.	om lines SW	/NW/NW	· · · · · · · · · · · · · · · · · · ·			
	1 '					wall No. 1			
	Lease Name _ Office Address.	116 NW	Street,	St. John,	Kansas	67576			
		Vell (completed	as Oil. Gas	or Dry. Hole)					
! !	Application for	plugging filed_				19			
						19			
	Plugging comp	nenced				ber 6, 19 75 ber 23, 19 75			
liii	Plugging comp	oleted	 		Depleted	<u>ber 25, 19 75</u>			
	Plugging completed October 23, 19 75 Reason for abandonment of well or producing formation Depleted								
	If a producing well is abandoned, date of last production								
<u> </u>						ore plugging was com-			
Locate well correctly on above Section Plat	menced?	Yes							
Name of Conservation Agent who supe									
Producing formation			Botto	m	Total Depth of	Well 3020 Feet			
Show depth and thickness of all water,	, oil and gas formatio	ns.				*			
OIL, CAS OR WATER RECORD)S			•		CASING RECORD			
FORMATION	CONTENT	FROM	מד	BIZE	PUT IN.	PULLED DUT			
			 	8 5/8	249	-0-			
	_ -			4 1/2	2990	1899.651			
				\ 	 	<u> </u>			
			 -			 			
n introducing it into the hole. If cemfeet for each plug se	ent or other plugs w	ere used, state th	e character	of same and depi	th placed, from	feet to			
Plugged bottom	back to 2150)t Dumpe	1 in 15	02110-0 0	n - 1 5 '	<u> </u>			
cement. Shot casing	g at 19001.	Laid down	a total	garrons so	ints of 4	1/2"			
casing. Plugged we	11 with 3 sag	ks hulls.	25 sacl	cs gel and	125 Sacks	172025 - NOSICI			
60/40 Pozmix.					-0. , (1, 1)	1,1211 GOLLANSSION			
					· · · · · · · · · · · · · · · · · · ·				
				<u> </u>	<u> </u>	·4 1970			
	(If addition	d description is nece	BARTY, 1198 BAC	T of this sheet)					
Name of Plugging Contractor	<u>Rockhold Eng</u>	<u>gineering,</u>	Inc.	at the succe,		MOISIN', D'AIEM			
Address P. O.	<u>Box 698, Gr</u>	eat Bend,	Kansas	67530	Vilo	alily randed			
			-1			11.11.76			
STATE OF Kansas Jame	. cou	unty of	Barto		, 58. XXXXXXXXX	of the above-described			
well, being first duly sworn on oath,	rays: That I have kn	nowledge of the	facts, staten	ents, and matte	m berein contob	or use above-described			
above-described well as filed and that	the same are true a	nd correct. So l	celp me Goo	1. 1	P //	hors and true loss at the			
CATHY PE		(Signature)	- X (d)	mer (U)	1 51/2	ind.			
STATE NOTAR	IN PUBLIC	. <u>Bo</u>	<u>х /</u> б98,	Gt. Bend,	Ks 67530				
Sarton Count	y, Kensan Sk	d	10	unm 1	Address)				
Sept. 30.		day of_	W YY	7	192	<u>_</u> ,			
0			(atky	Glace	2CC			
My commission expires September	19/9 مراح		Cath	y Peacock		Notary Public.			

1		•	\cup			()			
	KANSAS DRILLER	RS LOG					S.	<u>3 т. 2:</u>	3S R. 15WE	
	API Nę. 15 —	45-20087	1_ 606	00			Lo	c. SW NW 1	NW	
기		County	Nu	mber				Pawn	ee	
ĺ	Operator Et Al, I	inc.							10 Acres	
ľ	Address 119 Cameron	Building,	Oklahoma	City, Ok	lahoma 7	3106	\dashv	160	160	
Ì	Well No.	Lease Name	ıelma				_			
	Footage Location									
ļ	2460 feet fron (N) iSi line	·	330 feet from (EK (W) line						
ł	Principal Contractor Hellar Drill	ing Compan	Georgian Trib.		moley		ł	160	160	
ł	Spud Date	9 0 0 mg		Depth	P.B.T.D.			Locate	well correctly	
ار	November 26,	, 1968		30201	2990	יס	Ele	v.: Gr. 200	3	
	February 11,	, 1969		urchasor Gas sas-Nebra	•		DF	2006	кв_2008	
İ				CASING	RECORD					
ij	Report of all string	s set — surface,	intermediate,	production, et	c.					
	Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cem	ont	Sacks	Type and percent odditives	
	Surface	12-1/4	8-5/8	28	249	Pozmix		200	3% HA-5	
٠	Production	7-7/8	4 1	9.5	3019	Pozmix		225	15% salt	
		LINER RECOR			<u> </u>					
1	· · · · · · · · · · · · · · · · · · ·							FORATION RECORD		
	None	Bottom, ft. Sacks cement			Howard	Howard: 4 3-1		6 type SDJ	Depth interval 2967–73	
l	TUBING RECORD				# ##	Willard: 1 3-		DPJ	2849-52 2856-59	
)		Setting depth	Packer s		Willar				2861-67	
	2" EUE	2854	28		on 11/			ta extença de la como		
			CID, FRACTI	URE, SHOT,	CEMENT SQI	UEEZE RECO	RD			
1		Amou	int and kind of	material used	RE	CEIVE) MAJOOHIM	Dep	oth interval treated	
1	500 Gal. MCA				STATE CORP	ORATION CUN	IM(19910)	2967-73		
	500 Gal. MCA SEP 3 0 1975						5	2849-67 overall		
2000 lbs. sand in 4000 Gal. gelled salt water CONSERVATION DIVISION						SION	2849-67 overall			
				INITIAL PR						
	Data of first production 2/20/69		I	g method (flow .ow throu				<u>-</u>	<u> </u>	
	RATE OF PRODUCTION PER 24 HOURS	on None		Gos	øn.	Water	None	I .	i-cil rotio	
)	Disposition of gas (vented,		 _	<u>'''-1</u>	- <u></u>		ng interval (s)	- GrFB	
	Sold to Kansas-	Nebraska N	.G. Co. I	nc.		J F.	loward	2967-73		
- 1	NETDIETIONS :			ti- 00 d-us -#	ha	-6all c-4	alaka 4 =	anu of Abic D	Allana F., . E.M. A. A	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Et Al, Inc.	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Gas				
/ell No. Lease Name 1 Thelma					
3 T23S R 15W E				 	
WELL LOG Show all important zones of porosity and contents thereof; cored intercluding depth interval tested, cushion used, time tool open, flowing and	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
FORMATION DESCRIPTION, CONTENTS, ETC.	тор	воттом	NAME	DEPTH	
Sand and shale Shale and red bed Shale Shale & anhydrite streaks Shale and lime Lime - water Shale and lime Sand and shale - gas & water Shale and lime Lime - gas and water	0 250 800 1,500 1,885 2,517 2,560 2,849 2,867 2,960	250 800 1,500 1,885 2,517 2,560 2,849 2,867 2,960 3,020	Herington Winfield Towanda Ft. Riley Wreford Council Grove Cottonwood Neva Foraker Admire Wabaunsee Langdon Tarkio Willard Elmont Howard TD	1,943 2,004 2,066 2,108 2,219 2,286 2,398 2,460 2,517 2,562 2,698 2,758 2,849 2,849 2,849 2,960 3,020	
USE ADDITIONAL SHEETS, IF N	ECESSARY, TO	COMPLETE WE	LL RECORD.		
· Date Received	Sale Ray burn Signature				
			President Title September 18,	1975	