

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

15-113-19306-0000

API NUMBER Drilled 10-19-37

LEASE NAME C. Jones

WELL NUMBER 1-A

4950 Ft. from S Section Line

330 Ft. from E Section Line

SEC. 31 TWP. 21 RGE. 1 (X) or (W)

COUNTY McPherson

Date Well Completed 10-19-37

Plugging Commenced 3-25-88

Plugging Completed 3-31-88

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR Hess Oil Company

ADDRESS P.O. Box 1009, McPherson, KS 67460

PHONE# (316) 241-4640 OPERATORS' LICENSE NO. 5663

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 3-24-88 (date)

by Merlin Unruh (KCC District Agent's Name).

Is ACO-1 filled? If not, is well log attached? Yes

Producing Formation Hunton Depth to Top 3269' Bottom 3292' T.D. 3292'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
Surface		162'	0'	10"	162'	None
Production		3269'	0'	7"	3269'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from feet to feet each set. Ran 2 1/2" tubing to 3130' and pumped 30 sacks cement. Pulled tubing out and pushed plug to 241'. Pumped 42 sacks cement to fill to 30' from top. Ran 1 1/2" tubing down outside of casing and pumped 43 sacks. Filled to 130' from top. Pumped 48 sacks more to fill up annulus to surface and inside to surface.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Hess Oil Company License No. 5663

Address P.O. Box 1009, McPherson, KS 67460

STATE OF Kansas COUNTY OF McPherson, ss.

Bryan Hess (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained and the log of the above-described well as filed the the same are true and correct, so help me God.

(Signature) Bryan Hess

(Address) P.O. Box 1009, McPherson, KS

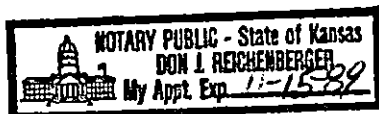
SUBSCRIBED AND SWORN TO before me this 6th day of April, 19 88

ST. Don J. Reichenberger

Notary Public

My Commission Expires: 11-15-89

APR - 7 1988



CONSERVATION DIVISION
Wichita, Kansas

Form CP-4
Revised 07-87

CONTINENTAL OIL CO.
Carrie Jones No. 1-A

SEC. 31 T. 21 R. 1W.
NE 1/4 NE
330' S. 330' W. NE 1/4 NE

County. McPherson.

Total Depth. 3292
Comm. 9-24-37 Comp. 10-19-37
Shot or Treated.
Contractor.
Issued. 12-25-37

CASING. Rotary 3269
Cable 3292

10" 155'5"
7" 3295'9"

Elevation.

Production. Pot. 520 B.
216 B.W.

Figures Indicate Bottom of Formations.

surface clay& shale shells	113
shale and shells	161
lime	166
shale and shells	285
shale and lime	537
shale and lime shells	740
broken lime	829
lime and shale	947
shale and shells	1246
lime and shale	1419
shale and shells	1624
lime and shale	1732
broken lime	1760
lime	1892
broken lime	1967
lime and shale	2073
lime	2103
shale	2111
broken lime	2292
lime	2581
broken lime	2620
broken lime and shale	2709
shale and shells	2770
shale	2802
shale and shells	2842
shale	2905
chat	3040
lime	3157
broken lime	3178
lime	3194
broken lime	3202
dolomite	3212
lime	3225
shale	3245
shale and shells	3268
Hunton lime	3292
Total Depth.	

small of oil	3270-3272
light show	3272-3274
little free oil	3274-3276
more oil	3282-3284
400' of oil	3284-3289
800' of oil	3289-3292

Hunton lime 3269-3292

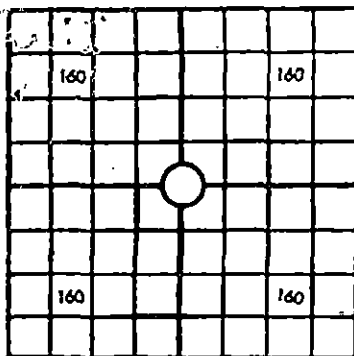
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STATE CORPORATION COMMISSION

NOV 8 1966

CONSERVATION DIVISION
Wichita, Kansas

640 Acres
N

WELL RECORD



Locate Well Correctly

MAIL TO CORPORATION COMMISSION, OKLAHOMA CITY, OKLAHOMA
 COUNTY McPherson, SEC. 31, TWP. 21S, RGE. 1 W
 COMPANY OPERATING Continental Oil Company
 OFFICE ADDRESS Ponca City, Oklahoma.
 FARM NAME Carrie Jones WELL NO. "A" #1
 DRILLING STARTED Sept. 24, 1937, DRILLING FINISHED Oct. 19, 1937
 DATE OF FIRST PRODUCTION 10-27-37 COMPLETED
 WELL LOCATED 1/4 330' 3/4 & 350' 1/4 NE/Corner ft. North of South
Line and ft. East of West Line of Quarter Section.
 Elevation (Relative to sea level) DERRICK FLOOR GROUND 1462
 CHARACTER OF WELL (Oil, gas or dry hole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 <u>Hunton Lime</u>	<u>3269</u> <u>3268</u>	<u>3292</u>	4		
2			5		
3			6		

WATER SANDS

Name	From	To	Water level	Name	From	To	Water level
1				4			
2				5			
3				6			

CASING RECORD

Amount Set						Amount Pulled				Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
10"				155	5						
7" OD	20#	10		3295	9"						

Liner Record: Amount Kind Top Bottom

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
10"	155	5	150			Halliburton			
7" OD	3295	9	300			"			

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NOTE: What method was used to protect sands when outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

APR - 7 1938
 CONSERVATION DIVISION
 Wichita, Kansas

TOOLS USED

Rotary tools were used from 0 feet to 3269 feet, and from feet to
 Cable tools were used from 3269 feet to 3292 feet, and from feet to
 Type Rig

PRODUCTION DATA

Production first 24 hours 520 oil 216 water bbls. Gravity , Emulsion per cent., Water per cent
 Production second 24 hours bbls. Gravity , Emulsion per cent., Water per cent
 If gas well, cubic per 24 hours Rock Pressure: lbs. per square inch

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

J. C. Muel Dist. Secy.
 Name and title of representative of company.

Subscribed and sworn to before me this 3 day of November, 1937.

My Commission expires

Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas

Formation	Top	Bottom	Formation	Top	Bottom
Surface Clay & Shale Shells	0	113			
Shale & Shells	113	161			
Lime	161	166	Set 155' 5" of 10" Casing		
Shale & Shells	166	285	@ 162' and cemented w/150		
Shale & Lime	285	537	sacks Ash Grove Cement		
Shale & Lime Shells	537	740			
Broken Lime	740	829			
Lime & Shale	829	947			
Shale & Shells	947	1246			
Lime & Shale	1246	1419			
Shale & Shells	1419	1624			
Lime & Shale	1624	1732			
Broken Lime	1732	1760			
Lime	1760	1892			
Broken Lime	1892	1967			
Lime & Shale	1967	2073			
Lime	2073	2103			
Shale	2103	2111			
Broken Lime	2111	2292			
Lime	2292	2581			
Broken Lime	2581	2620			
Broken Lime & Shale	2620	2709			
Shale & Shells	2709	2770			
Shale	2770	2802			
Shale & Shells	2802	2842			
Shale	2842	2905			
Chat	2905	3040			
Lime	3040	3157			
Broken Lime	3157	3178			
Lime	3178	3194			
Broken Lime	3194	3202			
Dolomite	3202	3212			
Lime	3212	3225			
Shale	3225	3245			
Shale & Shells	3245	3268			
Hunton Lime	3268	3294	Set 3295' 9" of 7" OD Pipe		
		3272	@ 3269 and cemented with 300		
			sacks Ash Grove Cement.		
			3270-3272 - Smell of oil		
			3272-3274 - Light Show		
			3274-3276 - Little free oil		
			3282-3284 - More oil		
			3284-3289 - 400' of oil		
			3289-3292 - 800' of oil		

