

1 051351

9-17

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
206 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 145-20,883-0000
SW SW NW, SEC. 35, T 21 S, R 15 W/E
2970 feet from S section line
4950 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 3517
Operator: Columbian Resources Corporation
Name & Address P.O. Box 3501
Topeka, KS 66601-3501

Lease Name Johnston Well # A-2
County Pawnee 127.59
Well Total Depth 3926 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 662

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling, Inc. License Number 6050

Address P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 12:45 p.m. Day: 17 Month: 9 Year: 19 90

Plugging proposal received from Chance Fulls

(company name) Kelso Casing Pulling, Inc. (phone) 316-938-2943

were: 4 1/2" at 3917' Open hole at 3926-3917'

1st plug sand back to 3660' and dump 4 sx cement on top of sand through bailer,
2nd plug pump 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls and 125 sx cement.

Plugging Proposal Received by Duane Rankin
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 1:40 p.m. Day: 17 Month: 9 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug sanded back to 3660' and dumped 4 sx cement on top of
sand through bailer,

2nd plug pumped 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls,
released 8 5/8" wiper plug and pumped 125 sx cement.

Maximum pressure 500 psi and shut in 100 psi.

RECEIVED
STATE CORPORATION COMMISSION

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 2230' of 4 1/2" casing.
(If additional description is necessary, use BACK of this form.)

CONSERVATION DIVISION
Wichita, Kansas

INVOICED (copy to XXXXXX) observe this plugging.

Signed Richard M. Lacy
(TECHNICIAN)

DATE 9-25-90

INV. NO. 29414

9-17