

To: 1 120659  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

12-6  
API. NUMBER 15-185-22,818-0066  
SE NE SW, SEC. 25, T 23 S, R 14 W/EX

TECHNICIAN'S PLUGGING REPORT

Operator License # 5097, 7261  
Operator: Martin Oil Producers, Inc. &  
Name & Pate-Dombaugh  
Address 150 N. Main, Suite 1010  
Wichita, KS 67202

1650 feet from S section line  
2310 feet from W & section line  
Lease Name S & L Farms Well # 1  
County Stafford 133.90  
Well Total Depth 4120 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 435

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X  
Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Allen Drilling Company License Number 5418  
Address P.O. Box 1389, Great Bend, KS 67530

Company to plug at: Hour: 5:15 p.m. Day: 6 Month: 12 Year: 19 91

Plugging proposal received from Mike Kerns  
(company name) Allen Drilling Company (phone) 316-793-5681

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 850'  
Elevation 1942'  
1st plug at 900' with 50 sx cement, 2nd plug at 470' with 50 sx cement,  
3rd plug at 40' with 10 sx cement,  
4th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Duane Rankin  
(TECHNICIAN)

Plugging Operations attended by Agent?: All X Part \_\_\_\_\_ None \_\_\_\_\_

Operations Completed: Hour: 6:15 p.m. Day: 6 Month: 12 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 900' with 50 sx cement,  
2nd plug at 470' with 50 sx cement,  
3rd plug at 40' with 10 sx cement,  
4th plug to circulate rathole with 15 sx cement.

RECEIVED  
STATE CORPORATION COMMISSION  
DEC 10 1991

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.  
(if additional description is necessary, use BACK of this form.)

I (did / did not) observe this plugging.

DATE 12-11-91  
INV. NO. 34123

Signed Duane Rankin  
(TECHNICIAN)

EFFECTIVE DATE: 11-27-91

DISTRICT #

SGA7... Yes... No

State of Kansas

NOTICE OF INTENTION TO DRILL

185-22,818-0000

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 12 1 91 month day year

Spot SE NE SW Sec 25 Twp 23 S, Rg 14 East West

OPERATOR: License # 5097 5097 Name: MARTIN OIL PRODUCERS, INC. + Note- Address: 150 N. Main #1010 Dombagh #726/ City/State/Zip: Wichita, KS 67202 Contact Person: Joe Moreland Phone: 316-264-0352

1650 feet from South / ARBUCKLE line of Section 2310 feet from SW / West line of Section IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License #: 5418 Name: Allen Drilling Co.

(NOTE: Locate well on the Section Plat on Reverse Side) County: Stafford Lease Name: S & L Farms Well #: 1 Field Name: Radke East

Well Drilled For: Well Class: Type Equipment: X Oil Enh Rec Infield X Mud Rotary Gas Storage X Pool Ext. Air Rotary OWD Disposal Wildcat Cable Seismic; # of Holes Other

Is this a Prorated/Spaced Field? yes X no Target Formation(s): Lansing/Arb. Nearest lease or unit boundary: 330 Ground Surface Elevation: 1942 feet MSL

If OWD: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Water well within one-quarter mile: yes X no Public water supply well within one mile: yes X no Depth to bottom of fresh water: 100 Depth to bottom of usable water: 250 Surface Pipe by Alternate: X 1 2 Length of Surface Pipe Planned to be set: 425 Length of Conductor pipe required: none

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location:

Projected Total Depth: 4100 Formation at Total Depth: Arbuckle Water Source for Drilling Operations: X well farm pond other

Exp. 5/22/92

AFFIDAVIT

270' Alt. I Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well:

Pusher Mike Krins SPUD DATE 12-1-91 INIT. R.L.C LENGTH SURFACE PLANNED 435 - 8 5/8 RESERVE PIT STATUS- REMOVE FLUID LINED after salt sect. bbls. when done bbls. RATHOLE AHEAD? Y N SIZE HOLE SURFACE PIPE 4 1/2 CONDUCTOR ANHYDRITE T- 250 B- ELEVATION 1142 TD 4120 FORMATION Arb. Arb-Tab = 9083 RAN PIPE @ SX DV TOOL ALT II DONE @ SX Y N Arbuckle Plug @ FT. WT 40 SX Hug./Council @ FT. W/ SX Anhydrite Base @ 900 FT. W/ 50 SX 1/2 Base Anyh. @ FT. W/ SX 1/2, 1/2 Plug @ FT. W/ SX Bottom Surface @ 470 FT. W/ 50 SX 40' Plug @ 40 FT. W/ 10 SX RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ SX WATER WELL SX (Irr. Well Pond Hauling) TECHNICIAN DR DATE 12-5-91 TYPE OF CEMENT 60/40 670 STARTING TIME 5:15 (AM/PM) DATE 12-6-91 COMPLETION TIME 6:15 (AM/PM) DATE 12-6-91 CEMENT COMPANY Halkburt D.R. Low Passings