

Rec'd
8-12-94

4-060556

8-2

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API number: 15-009-23,306-00-00

NW SE NE /4 SEC. 11, 16 S, 12 W
3630 feet from S section line
990 feet from E section line

Operator license# 4656

Lease Thill well # 1

Operator: Davis Petroleum, Inc.

County Barton

Address: R.R. 1 - Box 183B
Great Bend, Kansas 67530

Well total depth 3425 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 771 feet

Aband. oil well X, Gas well , Input well , SWD , D & A

Plugging contractor: D.S. & W. Well Service License#

Address: Claflin, Kansas

Company to plug at: Hour: 11:00A.M Day: 2 Month: August Year: 94

Plugging proposal received from: Joe Strube

Company: D.S. & W. Well Service Phone:

Were: Order 150 sxs. 60/40 posmix - 10% gel and hulls.
Plug while pulling casing.

Plugging Proposal Received by: Dennis Hamel

Plugging operations attended by agent? All[X], Part[], None[]

Completed: Hour: 12:30P.M., Day: 2, Month: August, Year: 94

Actual plugging report: 8 5/8" to 771'. 5 1/2" to 3423'. Perfs. 2908'-
3256'. Sand to 2850' and spot 5 sxs. cement with 5 sxs. cement.
Casing shot loose at 1882' and pulled to 1600'. Pumped 75 sxs. cement
with 200# hulls. Pulled casing to 800' and pumped 40 sxs. cement.
Pulled casing to 300' and circulated cement with 35 sxs. Pulled casing
with cement in cellar.

Remarks: Allied Cementing.


Condition of casing(in hole): GOOD X BAD Anhy. plug: YES X NO
Bottom plug(in place): YES X, CALC , NO Dakota plug: YES X, NO
Plugged through TUBING , CASING X. Elevation: 1916 GL

I did X did not observe the plugging.

INVOICED

DATE 8-26-94

INV. NO. 41021


DH (agent)

Form CP-2/3