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5-7-88

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 113-21,209-0000

SW NW NW, SEC. 25, T 21 S, R 4 W/E XX

4290 feet from S section line

4950 feet from E section line

Lease Name Thissen Well # A-1

County McPherson 129.22

Well Total Depth 3976 feet

Conductor Pipe: Size 10 3/7 feet 240

Surface Casing: Size 8 5/8 feet 648

TECHNICIAN'S PLUGGING REPORT

Operator License # 3667

Operator: Source Petroleum

Name & Address 200 W. Douglas, Suite 820

Wichita, KS 67202

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A

Other well as hereinafter indicated _____

Plugging Contractor Allen Drilling License Number 5418

Address Great Bend, KS 67530

Company to plug at: Hour: _____ Day: _____ Month: _____ Year: 19 _____

Plugging proposal received from Vance Shrimple

(company name) Allen Drilling (phone) _____

were: 35 sxs @3912', 50 sxs @718', 50 sxs @300', 25 sxs @60', 10 sxs in rathole

Plugging Proposal Received by District #2 Office (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None

Operations Completed: Hour: 3:15pm Day: 7 Month: 8 Year: 19 88

ACTUAL PLUGGING REPORT Open ended drill pipe was run to 3912' to spot 35 sxs cement on top of Arbuckle. The drill pipe was pulled to 718' where 50 sxs cement was spotted. The drill pipe was pulled to 352' where 20 sxs cement was spotted at bottom of surface pipe. The drill pipe was pulled to 60' and 25 sxs cement was circulated. The rathole was circulated with 15 sxs cement. The water well was plugged with 10 sxs cement.

Remarks: Allied 60/40/10/20/14% gel COMMISSION

(If additional description is necessary, use BACK of this form.)

INVOICED observe this plugging 1988

CONSERVATION DIVISION Wichita, Kansas

Signed [Signature] (TECHNICIAN)

DATE 5-17-88

INV. NO. 20657

5-11-88 WC

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date April 25, 1988 month day year

API Number 15-113-21,209

OPERATOR: License # 3667 Name Source Petroleum A Division of Presley Petroleum Co. Address 200 W. Douglas, Suite #820 City/State/Zip Wichita, Kansas 67202 Contact Person John D. Howard, Jr. Phone 316-262-7397

SW. NW. NW Sec. 25 Twp. 21 S, Rg. 4 East X West 4290 Ft. from South Line of Section 4950 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5418 Name Allen Drilling Company City/State Great Bend, Kansas

Nearest lease or unit boundary line 330 feet County McPherson Lease Name Thiessen, "A" Well # 1 Ground surface elevation 1456 (est.) feet MSL Domestic well within 330 feet yes X no Municipal well within one mile yes X no

Well Drilled For: X Oil Storage Infield X Mud Rotary Gas Inj Pool Ext Air Rotary OWWO X Expl X Wildcat Cable

Depth to bottom of fresh water 180 Depth to bottom of usable water 180-220 Surface pipe by Alternate 1 X 2 Surface pipe planned to be set 220 Conductor pipe required 240 Projected Total Depth 4000 Formation Arbuckle

If OWWO; old well info as follows:

Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 4-21-88 Signature of Operator or Agent Title Geologist/General Manager

For KCC Use:

Conductor Pipe Required 240 feet; Minimum Surface Pipe Required 240 feet per Alt. X

This Authorization Expires 10-27-88 Approved By RCH 4-23-88

EFFECTIVE DATE: 4-27-88 Vince Schrapel called spud 103/4"-240' 8 5/8"-648' Set basket @ 343'-surf.

SW. NW. NW Sec. 25 Twp. 21 S, Rg. 4 East X West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

Table with 4 columns: Plug depth, Formation, Size (SXS), and Feet of. Includes entries for 1st through 5th plugs and Rathole/Mousehole to surface minus 5 feet.

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office before well is either plugged or production casing is cemented in.

(Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15-113-21,209 Surface casing of feet set with sxs at hours 19 Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ ft. depth with sxs on 19

Handwritten notes and signatures at the bottom right of the page.