

STATE OF KANSAS  
KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION  
130 South Market - Room 2078  
Wichita, Kansas 67202

RECEIVED  
STATE CORPORATION COMMISSION

FEB 15 2000  
FORM CP-1 3-91

WELL PLUGGING APPLICATION FORM  
(PLEASE TYPE FORM and File ONE Copy)

CONSERVATION DIVISION  
Wichita, Kansas

API # 15-009-01057-00-03 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date

WELL OPERATOR Consolidated Industrial Services, Inc. KCC LICENSE # 31440  
(owner/company name)

ADDRESS 730 17th St., Suite 200 CITY Denver  
STATE Co. ZIP CODE 80202 CONTACT PHONE # 303 825-0899

LEASE N. J. Weber WELL# 6 SEC. 11 T. 16 R. 12 (NESE)  
NE-NW-SE SPOT LOCATION/0000 COUNTY Boston

2310 FEET (in exact footage) FROM (S)N (circle one) LINE OF SECTION (NOT Lease Line)  
1600 FEET (in exact footage) FROM (E)W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL oil GAS WELL \_\_\_ D&A \_\_\_ SWD/ENHR WELL \_\_\_ DOCKET# \_\_\_

CONDUCTOR CASING SIZE \_\_\_ SET AT \_\_\_ CEMENTED WITH \_\_\_ ACKS

SURFACE CASING SIZE 8 5/8" SET AT 260 CEMENTED WITH 100 ACKS

PRODUCTION CASING SIZE 5 1/2" SET AT 3331 CEMENTED WITH 125 ACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 3324 - 3337 O.H.

ELEVATION 1917 T.D. 3339 PBD 3337 ANHYDRITE DEPTH 733  
(G.L. (K.B.)) (Stone Corral Formation)

CONDITION OF WELL: GOOD  POOR \_\_\_ CASING LEAK \_\_\_ JUNK IN HOLE \_\_\_

PROPOSED METHOD OF PLUGGING as per KCC Rules and Regulations

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? no IS ACCURATE? no

If not explain why? N/A

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING

Tim Britton PHONE# 303 825-0899

ADDRESS 703 17th St., Suite 200 City/State Denver CO 80202

PLUGGING CONTRACTOR Quality Well Service KCC LICENSE # 31925  
(company name) (CORPORATE)

ADDRESS 415 E. Main St., Sterling, KS 67579 PHONE # (316) 8727-3410

PROPOSED DATE AND HOUR OF PLUGGING (if known?) 250 P

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 2-07-2000 AUTHORIZED OPERATOR/AGENT: Robert O. McIntyre  
(signature)

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## *Kansas Corporation Commission*

*Bill Graves, Governor   John Wine, Chair   Cynthia L. Claus, Commissioner   Brian J. Moline, Commissioner*

### **NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

Consolidated Industrial Ser., Inc.  
211 W. 14th  
PO Box 884  
Chanute, KS 66720

February 21, 2000

N J WEBER #6  
API 15-009-01051-00-00  
2310 S 1650 E  
NENWSE 11-16S-12W  
BARTON COUNTY

Dear Tim Britton:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

**Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

Sincerely,

A handwritten signature in black ink, appearing to read "David P. Williams".

David P. Williams  
Production Supervisor

District: #4  
2301 E. 13th  
Hays, KS 67601  
(785) 625-0550

CONSOLIDATED INDUSTRIAL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 316-431-9210 OR 800-467-8676

TICKET NUMBER 15210  
 LOCATION Atawa, Ks  
 FOREMAN \_\_\_\_\_

TREATMENT REPORT

DATE <u>2-11-00</u>	CUSTOMER ACCT #	WELL NAME <u>Weber #6</u>	QTR/QTR <u>SE 1/4</u>	SECTION <u>11</u>	TWP <u>16</u>	RGE <u>12</u>	COUNTY <u>Barton</u>	FORMATION
CHARGE TO <u>Infinity Oil &amp; Gas</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY <u>Denver,</u>				CONTRACTOR <u>Quality Well Service</u>				
STATE <u>Co.</u>		ZIP CODE		DISTANCE TO LOCATION <u>290 miles</u>				
TIME ARRIVED ON LOCATION <u>8:30 AM</u>				TIME LEFT LOCATION				

WELL DATA

HOLE SIZE
TOTAL DEPTH
CASING SIZE <u>5 1/2"</u>
CASING DEPTH <u>app 3200'</u>
CASING WEIGHT
CASING CONDITION
TUBING SIZE <u>2 3/8"</u>
TUBING DEPTH <u>2000'</u>
TUBING WEIGHT
TUBING CONDITION
PACKER DEPTH
PERFORATIONS
SHOTS/FT
OPEN HOLE
TREATMENT VIA

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input checked="" type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB

Plug One of Two wells.

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Mix and pump 150 sk 60/40 pot mix cement with 10% Gel. Pump thru 2 3/8" inside 5 1/2" casing. Pull 750' 2 3/8" out of casing. Mix and pump 100 sk cement, circulated cement to surface. Pull 2 3/8" tubing out of 5 1/2", mix and pump 20 sk cement to top 5 1/2" full to surface. Mixed 200\* Barton seed hulls thru out all of the cement.  
Used 270 sk Total.

RECEIVED

STATE OF KANSAS  
 CONSERVATION COMMISSION

FEB 25 2000

CONSERVATION DIVISION  
 Wichita, Kansas

BREAKDOWN	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE

BREAKDOWN BPM
INITIAL BPM
FINAL BPM
MINIMUM BPM
MAXIMUM BPM
AVERAGE BPM
HYD HHP = RATE X PRESSURE X 40.8

AUTHORIZATION TO PROCEED

TITLE

DATE

Richard D. McArthur

Maximus

2-11-2000

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.

## TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Industrial Services, Inc's (CIS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

## SERVICE CONDITIONS

**Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by CIS.**

**"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."**

- (a) CIS shall not be responsible for, and customer shall secure CIS against any liability for damage to property of customer and of the well owner ( if different from customer), unless caused by the willful misconduct or gross negligence of CIS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure CIS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of CIS.

- (c) Customer shall be responsible for and secure CIS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by CIS hereunder.
- (d) Customer shall be responsible for and secure CIS against any liability for injury to or death of persons, other than employees of CIS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of CIS.
- (e) CIS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, CIS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by CIS. CIS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that CIS shall not be responsible for any damage arising from the use of such information except where due to CIS gross negligence or willful misconduct in the preparation or furnishing of it.

## WARRANTIES – LIMITATION OF LIABILITY

CIS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. CIS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to CIS or, at CIS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall CIS be liable for special, incidental, indirect, punitive or consequential damages.

CIS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that CIS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the CIS negligence or fault.