

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

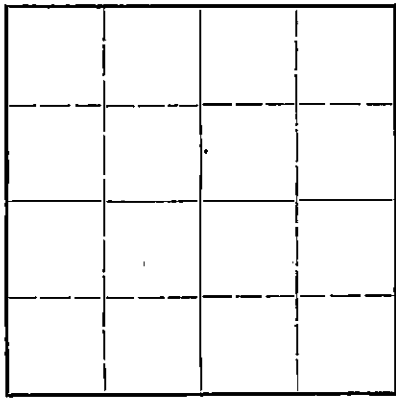
OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

Barton County. Sec. 10 Twp. 16 Rge. 12 (E) (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NE NE NW
Lease Owner Black-Marshall Oil Co
Lease Name N.J. Weber "B" Well No. 4
Office Address Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) dry-hole
Date well completed 10-17-46 19
Application for plugging filed 10-15-46 19
Application for plugging approved 10-18-46 19
Plugging commenced 10-16-46 19
Plugging completed 10-16-46 19
Reason for abandonment of well or producing formation dry-hole



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty
Producing formation Depth to top Bottom Total Depth of Well 3341 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

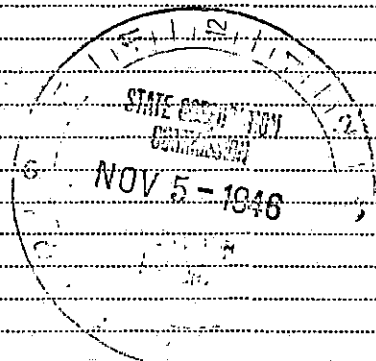
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
sand	fresh water	195	210	12 $\frac{1}{2}$ " csg.	443'	443'
sand	Dakota	395	435	10" csg.	791'	791'
	water	3339	3341	8 $\frac{5}{8}$ "	2521	2521
				7" csg.	3097'	3097'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled hole with heavy mud to 250'-set wood plug @ 250' and cemented
with 20 sks-filled hole with heavy mud to 20' and cemented with 10 sks
cement up into cellar.

PLUGGING
FILE 10 16 120
BOOK PAGE 76 LINE 26



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Black-Marshall Oil Co.
Address Great Bend, Kansas.

STATE OF Kansas, COUNTY OF Barton, ss.
Walter C. Roberts (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-
described well as filed and that the same are true and correct. So help me God.

(Signature) Walter C Roberts

Claflin, Kansas.
(Address)

SUBSCRIBED AND SWORN to before me this 23 day of Oct. 1946

Feb. 5 1947
Elwin Wroczyniak Notary Public.

My commission expires

COMPANY: Black-Marshall Oil Company
 CONTRACTOR: Black-Marshall Oil Company

FARM: N. J. Weber "B" #4
 LOCATION: NE NE NW 10-16-12
 Barton Co., Kansas

COMMENCED: 9-1-46
 COMPLETED: 10-17-46

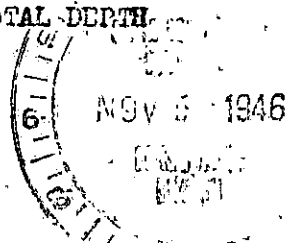
CASING RECORD:
 12 1/2" @ 443' - Pulled
 10 " @ 791' - Pulled
 8 " @ 2101' - Pulled U.R. 2480'
 7 " @ 3097' - Pulled

ELEVATION: 1878'
 PRODUCTION: D. & A.

Formation	Depth	Formation	Depth
Cellar	10	Broken lime	2065
Clay	25	Red rock	2080
Shale	80	Lime	2150
Blue shale	195	Shale	2160
Sand	210	Red rock	2173
Blue shale	220	Lime	2177
Red rock	225	Gray shale	2190
Blue shale	245	Shale and shells	2210
Shale	315	Lime	2215
Sand	340	Shale	2225
Shale	360	Shale and lime	2280
Sand	435	Shale	2305
Blue shale	445	Lime	2310
Shale	460	Shale	2355
Sand	465	Lime	2345
Blue shale	490	Shale	2375
Red rock	786	Lime	2385
Lime	812	Shale and lime	2400
Blue shale	820	Shale	2456
Red rock	1005	Lime	2470
Blue shale	1045	Shale	2515
Red rock	1100	Lime	2555
Blue shale	1186	Shale	2540
Salt	1435	Lime	2545
Blue shale	1475	Shale	2550
Lime	1482	Lime	2580
Shale	1490	Shale	2585
Lime	1495	Lime	2600
Red rock	1502	Shale	2615
Lime	1510	Lime	2620
Shale	1515	Shale	2650
Shale and shells	1540	Lime	2660
Lime	1555	Shale-	2665
Shale	1585	Lime	2670
Lime	1580	Shale	2675
Brown shale	1603	Shale and lime	2710
Lime	1640	Lime	2870
Gray shale	1650	Shale	2875
Shale	1670	Lime	2980
Broken lime	1710	Shale	2985
Red rock	1720	Lime	3000
Lime	1755	Red rock	3005
Blue shale	1765	Shale	3062
Lime	1813	Lime	3066
Shale	1817	Shale	3075
Broken lime	1850	Lime	3146
Lime	1870	Shale	3150
Red rock	1875	Lime	3278
Shale	1900	Shale	3285
Lime	1930	Lime	3308
Shale and shells	1955	Shale	3314
Lime	1965	Lime	3335
Shale and shells	1990	Shale	3339
Shale	2000	Sand	3341
Red rock	2010		
Shale	2020		

TOTAL DEPTH 3341

10. 16. 12. 26
 7. 6. 26



Tops

Basal Sand 3539'

Show gas - 1676'

Water Record

8 BW	195-210
8 BW	315-340
1 BW	1795-1800
2 BW	2460-68
1 BW	2900
1 BW	3170-3182
1 BW	3245
1 BW	3265
1 BW	3300
1 BW	3318

STATE OF KANSAS)
) SE
 COUNTY OF BARTON)

We hereby certify this to be a correct and accurate log of the above described well as shown by the daily drilling reports.

BLACK-MARSHALL OIL COMPANY

John J. Duff

 Vice-President and Assistant Secretary

Subscribed and sworn to before me this 19th day of October, 1946.

Carmel Reinhardt Beizer

 Notary Public

My commission expires February 19, 1949.

FILED
 OCT 16 1946
 76 26

NOTARY PUBLIC
 STATE OF KANSAS
 1946