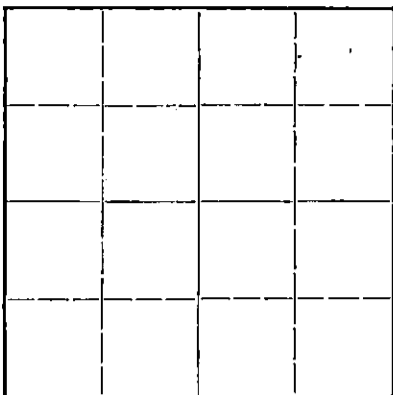


Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging of formations.

Barton County County. Sec 10 Twp. 16 Rge 12 (E) (W)  
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NW ~~E~~ SE NW  
Lease Owner Black-Marshall Oil Co.  
Lease Name N.J. Weber "B" Well No. 3  
Office Address Box 6, Great Bend, Kansas.  
Character of Well (completed as Oil, Gas or Dry Hole) dry-hole  
Date well completed Aug. 22 1946  
Application for plugging filed Aug. 23 1946  
Application for plugging approved Sept. 6 1946  
Plugging commenced 19  
Plugging completed 19  
Reason for abandonment of well or producing formation dry-hole  
If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? yes



Locate well correctly on above  
Section Flat

Name of Conservation Agent who supervised plugging of this well W.H. Kerr  
Producing formation none Depth to top Bottom Total Depth of Well 3360' Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

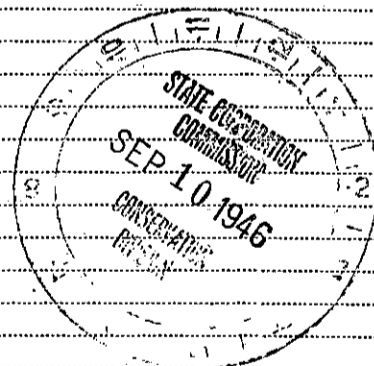
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
sand	fresh water	240'	250'	12 $\frac{1}{2}$ "	460'	460'
"	Dakota "	415	430	10"	774'	684'
	Water	3358	3360'	8 5/8" 7"	2487 3135	2487' 3135'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Dumped 10 sacks of cement on bottom-filled hole w/ heavy mud to 260'. Set wood plug @ 260' & bridged with rock. Cemented back to 250' w/ 15 sacks. Filled hole with heavy mud to 20' Set wood plug & bridged with rock cemented up into cellar.

PLUGGING  
FILE 10 16 0124  
BOOK PAGE 48 LINE 15



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Black-Marshall Oil Co.  
Address Box 6, Great Bend, Kansas.

STATE OF Kansas COUNTY OF Barton, ss.  
Walter C. Roberts (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Walter C. Roberts

Claflin, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 9th day of September, 1946

Carmen Reinhardt Becker  
Notary Public.

My commission expires Feb 19, 1949

COMPANY: Black-Marshall Oil Co.  
 CONTRACTOR: Black-Marshall Oil Co.

FARM: N. J. Weber "B" #3  
 LOCATION: NW SE NW 10-16-12  
 Barton County, Kansas

COMMENCED: 7-7-46  
 COMPLETED: 8-22-46

CASING RECORD:

12 1/8" @ 445 - pulled  
 10" @ 757  
 8 5/8" @ 2085 - U.R. to 2488  
 7" @ 3137 - pulled.

ELEVATION: 1864

PRODUCTION: D & A

<u>Formation</u>	<u>Depth</u>	<u>Formation</u>	<u>Depth</u>
Collar	10	Lime	2230
Post rock	15	Shale and shells	2375
Blue	65	Lime (soft)	2395
Shale	180	Lime	2410
White Shale	200	Shale	2435
Red rock	230	Lime	2440
Shale	250	Shale	2455
Sandy shale	270	Lime	2465
Blue shale	295	Shale	2495
Sandy shale	360	Lime	2505
Sand	405	Shale	2520
Iron	410	Lime	2555
Blue shale	415	Shale	2565
Sand	430	Lime	2575
Shale	440	Shale and shells	2625
Sand	445	Lime	2675
Shale	455	Shale	2680
Blue shale	475	Lime	2815
Red shale	560	Shale	2820
Red rock	770	Lime	2845
Lime	790	Shale	2852
Red rock	995	Lime	2895
Blue shale	1055	Shale	2900
Red rock	1125	Lime	2955
Blue shale	1210	Shale	2965
Salt	1430	Lime	2980
Shale and shells	1465	Red rock	2985
Lime	1510	Shale	3045
Shale and shells	1575	Lime	3185
Red rock	1585	Shale	3190
Lime	1595	Lime	3205
Blue shale	1610	Shale	3210
Lime	1700	Lime	3250
Red rock	1710	Shale (sandy)	3260
Lime	1730	Lime	3270
Shale	1745	Lime and breaks	3285
Lime	1855	Lime	3300
Red rock	1865	Shale	3310
Lime	1880	Conglomerate	3358
Shale	1900	Sand	3360
Lime	1915		3360
Blue shale	1920		
Shale and shells	1960		
Lime	1995		
Red rock	2000		
Lime	2005		
Shale and shells	2040		
Lime	2080		
Red rock	2075		
Lime	2100		
Shale	2105		
Lime	2108		
Shale	2112		
Lime	2130		
Shale	2145		
Lime	2170		
Shale	2180		
Shale	2190		
	2205		
	2215		

TOTAL DEPTH  
 AUG 24 1946

DELIVERANCE  
 FILE NO 10 16-120  
 BOOK PAGE 8-15

Shows of Water

HFV	370
3 BVH	630
1 1/2 "	1700
1 "	1790
6 "	2375-80
1 1/2 "	2740
HFV	3150-35
1 BVH	3223
Water	3358-60

Shows of Oil

SO	3058-65
SSO	3125-30
SO	3210-15
SS Fluid	3325-28

Tops

Lansing	3045
BKC & Conglomerate	3300

STATE OF KANSAS )  
 ) SS  
 COUNTY OF BARTON )

We hereby certify this to be a correct and accurate log of the above described well as shown by the daily drilling reports.

BLACK-MARSHALL OIL COMPANY

BY *Frank J. Newk*  
 Assistant Secretary-Treasurer

Subscribed and sworn to before me this 23rd day of August, 1946.

*Carmen Reinhardt Becker*  
 Notary Public

My commission expires February 19, 1949.

10 16 12W  
 68 15

Br  
 Bl  
 Lim  
 Sha