

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas

Barton County, Sec. 10 Twp. 16 Rge. 12W (E) (W)

Location as "NE/CNW/SW" or footage from lines SW SE NW

Lease Owner SPECTER PIPE & SUPPLY, INC.

Lease Name N.J. WEBER

Well No. R# 1

Office Address Russell, Kansas

Character of Well (completed as Oil, Gas or Dry: Hole) oil

Date well completed 4-28-46 19

Application for plugging filed Oct 11, 1929 19

Application for plugging approved Oct. 13, 1969 19

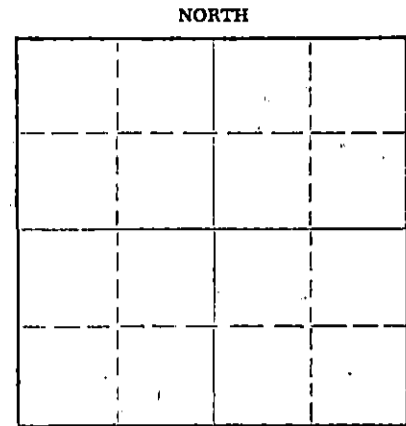
Plugging commenced November, 6, 1969 19

Plugging completed December, 16, 1969 19

Reason for abandonment of well or producing formation failure to produce profitably

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well DONALD TRUAN

Producing formation Gorham Sand Depth to top 3325 Bottom 3327 ft Total Depth of Well 3377 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10 3/4	791 ft.	250 ft.
				8 5/8	2445 ft.	2020 feet.
				5 1/2	3327 ft.	2666 feet

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plugged, back to 3000- feet, dumped five sacks cement.  
Circulated Mud at 320--feet, pumped 50- sacks cement at 320- feet.  
Pumped 25- sacks cement at 200- feet.  
25- sacks Cement on top.

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DEC 24 1969  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor LYNCH CASING PULLING COMPANY. NO. 457

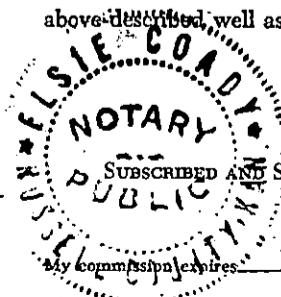
Address R.R. 4 GREAT BEND, KANSAS. 67530

STATE OF Kansas COUNTY OF Russell, ss.  
Specter Pipe & Supply, Inc.

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]  
Russell, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 23rd day of December, 19 69



December 1, 1972

Elsie Coady  
Notary Public.

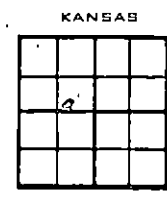
COMPANY **BLACK-MARSHALL OIL CO.**

SEC. 10 T. 16 R. 12W  
 LOC. SW SE NW

FARM **N.J. Weber "B"** NO. 1

COUNTY **Bartoh**

TOTAL DEPTH **3377'**  
 COMM. **2-23-46** COMP. **4-28-46**  
 SHOT OR TREATED  
 CONTRACTOR **Black-Marshall Oil Co.**  
 ISSUED **5-25-46**



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 Wichita, Kansas

CASING

20	10	791'	
15	8	2090'	UR 2445' P
12 1/2	6 7/8	3047'	UR 3123' P
13	5 1/2	3327'	w/150 sx cem.

ELEVATION **1880'**

PRODUCTION **Phy. Pot. 646 BO**

		FIGURES INDICATE BOTTOM OF FORMATIONS		
cellar	10	lime	2055	lime 3327
yellow clay	20	red rock	2080	Total Depth
shale	65	lime	2105	
mud	110	shale	2110	TOPS:
shale	160	lime	2115	Anhydrite 795
shale	220	shale, shells	2145	Lansing 3055
sand	240	red rock	2150	B/Kansas City 3318
shale	245	lime	2155	Conglomerate 3318-25
sand	250	shale, shells	2200	Gorham Sand 3325
shale	325	lime	2220	
sand	330	shale	2225	SHOW WATER:
shale	375	lime	2230	12 BWH 220-40
sand	445	shale	2235	More wtr 245-50
shale	450	shale, shells	2315	" " 375-85
sand	484	shale	2320	2 BWH 515
shale	495	lime	2330	3 BWH 660-70
red rock	782	shale, shells	2370	1 1/2 BWH 1780
lime	795	lime	2375	1/2 BWH 2395-2420
anhydrite	805	shale	2380	3/4 BWH 2495
lime	815	lime	2395	
red rock	980	shy shale	2420	SHOW OF GAS & OIL:
shale, shells	1005	shale	2425	Show oil 2894-2904
shale	1060	lime, shale	2435	" gas 2972
red rock	1110	lime	2457	" oil 3218
shale	1140	shale	2465	" " 3310
shale	1205	lime	2470	
shale, salt	1225	shale	2490	ADDITIONAL INFORMATION:
salt	145	lime	2520	Hole filled up 750' oil-
shells, shale	1550	shale	2530	2 hrs. 3058-61'
lime	1570	lime	2555	2000' oil in hole @ 3075
shale	1580	shale	2565	500' oil in hole @ 3094
lime	1605	shale lime	2580	F.U. 200' oil 1 hr. @ 3325
shale	1610	shale	2595	27
lime	1620	lime	2600	2 blr. oil in 1 hr @ 3325-
lime, shale stks	1680	shale	2635	27'
shale	1675	lime	2645	Lane-Wells perforations 36
lime	1690	shale	2650	shots 3054-62.
shale	1695	lime	2664	Acidized w/500 gals.
red rock	1710	shale	2670	" @/3000 gals.
lime, brkn	1745	lime	2815	
shale	1750	shale	2825	
lime	1860	lime	2835	
red rock	1870	shale	2845	
lime	1885	lime	2955	
shale	1895	shale	2965	
lime	1915	lime	2985	
shale	1290	red rock	2992	
lime	1930	lime	2000	
brown shale	1940	shale	3005	
lime	1980	lime	3015	
shale	1990	shale	3040	
lime	2000	lime	3047	
red rock	2010	lime, shale	3055	
lime	2025	lime	3185	
brown shale	2030	shale	3188	
		lime	3254	
		shale	3265	
		lime	3301	
		shale	3304	