

15-009-15720-00-00

STATE OF KANSAS  
STATE CORPORATION COMMISSION

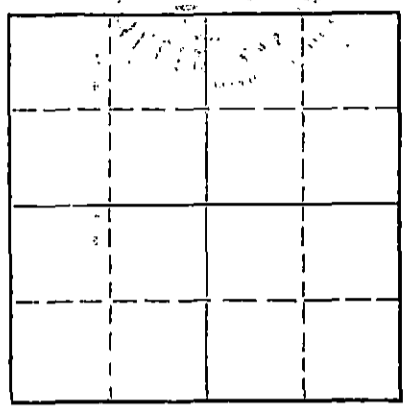
Form CP-4

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas

Barton County. Sec. 10 Twp. 16 Rge. 12 (E) (W) X

Location as "NE/CNW%SW%" or footage from lines NW SW NE  
Lease Owner National Cooperative Refining Assoc.  
Lease Name N. J. Weber "B" Well No. #2  
Office Address Box 6, Great Bend, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) \_\_\_\_\_  
Date well completed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging approved \_\_\_\_\_ 19\_\_\_\_  
Plugging commenced 8-23-68 \_\_\_\_\_ 19\_\_\_\_  
Plugging completed 8-30-68 \_\_\_\_\_ 19\_\_\_\_  
Reason for abandonment of well or producing formation \_\_\_\_\_



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? \_\_\_\_\_

Name of Conservation Agent who supervised plugging of this well Leo Massey  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3358' Feet  
Show depth and thickness of all water, oil and gas formations.

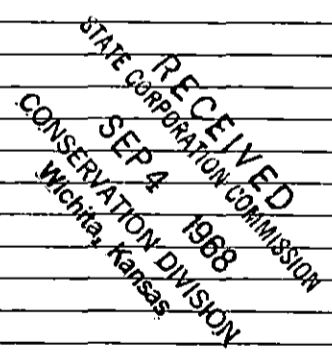
OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				5 1/2"	3344'	1464.09'
				8 5/8"	825'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Made bottom hole plug back with sand from 3358' to 3050'. Mixed and ran 5 sacks cement thru dump bailer from 3050' to 3010'.  
Mudded hole to 825', set 15' rock bridge. Mixed and ran 35 sacks cement thru dump bailer.  
Mudded hole to 360', set 10' rock bridge. Mixed and ran 25 sacks cement thru dump bailer.  
Mudded hole to 30', set 10' rock bridge. Mixed and dumped 10 sacks cement to base of cellar.



(If additional description is necessary, use BACK of this sheet)

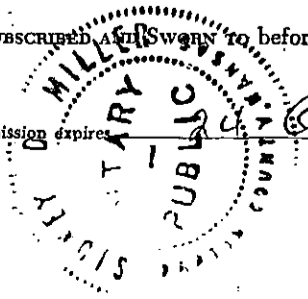
Name of Plugging Contractor Southwest Casing Pulling Co.,  
Address Box 364, Great Bend, Kansas 67530

STATE OF Kansas, COUNTY OF Barton, ss.  
Southwest Casing Pulling Co., Inc. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. C. Spencer  
Box 364, Great Bend, Kansas  
(Address)

Subscribed and sworn to before me this 31 day of August, 19 68

My commission expires October 1968



Sidney D. Miller  
Notary Public.

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BLACK-MARSHALL OIL CO.  
Inter-Company Communication

RECEIVED  
STATE CORPORATION COMMISSION  
AUG 5 1968  
CONSERVATION DIVISION  
Wichita, Kansas

Date 8-7-46

From Hitschmann Office

To Leon F. Huff. Attention \_\_\_\_\_

Subject Well Log N.J. Weber "B" #2

Well started: 6-1-46  
Well Completed: 8-5-46

Elevation 1897'  
Sec. 10-10-12  
Barton Co.

Well Log:

Red Rock	515'
Anhydrite	820'
Salt	1230'
Topoka	2715'
K.C.	3074'
Sand	3344'
T.D.	3346'

Casing record:

15 1/2" csg. @ 335'  
 12 1/2" csg. @ 515'  
 10" csg. @ 820'  
 8 5/8" U.R. to 2520'  
 7" csg. @ 3154'  
 5 1/2" csg. @ 3344'  
 cemented with 100 sks.  $\frac{1}{2}$   
 by Sun Cementing Co.

Water record:

9 B.W. @ 220'  
 3 B.W. @ 285'  
 H.F.W. 305'  
 1/2 B.W. 1750'  
 2 1/2 B.W. 1000'  
 4 B.W. 2305'  
 2 1/2 B.W. 2500'  
 1/4 B.W. 2815'

Additional Information:

Small show oil 2915-20'  $\frac{1}{2}$   
 Show Gas 3077' Zone A  
 23 bbls oil per hr. 3128-31' Zone B  
 more oil 3147-52' Zone F  
 fill up 175' in 15 min.  
 Oil 3247-57' J  
 400' fill up in 2 hours  
 Total fill up 2000'

Drilled cement to 3329 Lane Wells measurements.  
 Run Gamma-ray Log of hole  
 Good porosity from 3246-50'  
 3147-55'  
 3125-30'  
 3134-38'

Shot @ 3246-50 36 holes Small oil stain no free oil  
 Acidized with 500 gal through casing  
 Swabbed 14 bbl. per hr after swabbing 120 bbl.  
 Acidized with 2000 gal. through tubing.  
 pumped 120 bbl. test.  
 If verbal instructions are given, confirm in writing. Do not use scraps for memorandum.  
 pumped 579 bb<sup>3</sup> oil not 7% water on State Test.