

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bldg.
Wichita, Kansas 67202

Form CP-4
Rev. 12-15-80

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit

COUNTY Barton SEC. 10 TWP. 16 RGE. 21W E/W
Location as in quarters or footage from lines:
NE NE SE

Locate Well
correctly on above
Section Platt.

Lease Owner Phillips Petroleum Company
 Lease Name Christian D W-02 Well No. _____
 Office Address Box 287 Great Bend, Kansas 67530
 Character of Well (Completed as Oil, Gas or Dry Hole): _____
 Date Well Completed _____
 Application for plugging filed _____
 Plugging commenced 8-3-82
 Plugging completed 8-11-82
 Reason for abandonment of well or producing formation _____
Depleted
 Was permission obtained from the Conservation Division or it's
 Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Scheck
 Producing formation _____ Depth to top _____ bottom T.D. 3364'
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
				8-5/8"	379'	none
				5-1/2"	3358'	1672'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

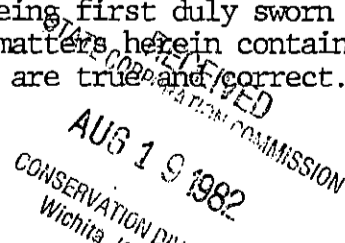
Bottom was plugged off with 75 sacks 50/50 pos and bottom plug displaced to 3000'.
 Shot casing @2599', 2379', 2180', 1982', 1885', 1787' and 1687'. Pulled a total
 of 53 joints of 5-1/2" casing. Plugged well with 4 sacks hulls, 12 sacks gel,
 75 sacks 50/50 pos, 4% gel, 3% cc, 3 sacks gel, 1 sack hulls, 8-5/8" plug and 75 sacks
 50/50 pos, 4% gel, 3% cc.

Plugging Complete.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Kelso Casing Pulling

STATE OF Kansas COUNTY OF Rice, ss.
R. Darrell Kelso (employee of owner) or (owner or operator) of the
 above-described well, being first duly sworn on oath, says: That I have knowledge of the
 facts, statements, and matters herein contained and the log of the above-described well as
 filed and that the same are true and correct. So help me God.



(Signature) R. Darrell Kelso
Box 347 Chase, Ks: 67524
 (Address)

SUBSCRIBED AND SWORN TO before me this 17th day of August, 19 82



Irene Hoover
 Notary Public.

My Commission expires: _____

Copy - State Corp. Commission
Copy - B. A. Conner - 357 FPB
Copy - Mary Crump - Okla. City
Copy - Well file

15-009-19334-00-00
STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bldg.
Wichita, Kansas 67202

Form CP-4
Rev. 12-15-80

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit

COUNTY Barton SEC. 10- TWP. 16 RGE. 12 ~~E/W~~
Location as in quarters or footage from lines:
NE NE SE

Locate Well
correctly on above
Section Platt.

Lease Owner Phillips Petroleum Company
Lease Name Christian-D Well No. W02
Office Address Box 287, Great Bend, Kansas 67530
Character of Well (Completed as Oil, Gas or Dry Hole): Water Inj.
Date Well Completed 2-16-60
Application for plugging filed _____ extended 7-15-82
Plugging commenced 7-27-82
Plugging completed 8-12-82
Reason for abandonment of well or producing formation _____

_____ producing well plugged
Was permission obtained from the Conservation Division or it's
Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well J. H. Metz *shck*
Producing formation Arb Depth to top 3249 bottom 3253 T.D. PB 3289
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
Surface	Water	0'	379'	8 5/8"	379	-0-
Production	Oil & wtr	0'	3358'	5 1/2"	3358'	1672'

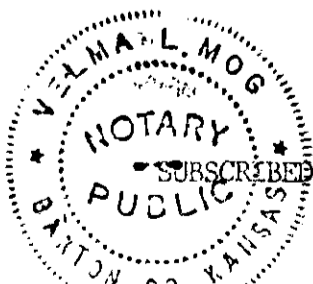
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set. On 7-27-82 MTRU Brackeen Tank Serv. Hook up to 2 3/8" tbg & pmp 123 BSW @ 2 BPM. Max press 125#. RDMO Brackeen & MTRU Kincaid W. S. COOH w/5 1/2" Baker AD-1 pkr & 101 jts 2 3/8" OD EUE Duolined tbg. RDMO Kincaid WS. MTRU Sun Cmtg to 5 1/2" csg & pmp 75 sx 50-50 Poz w/4% gel & 3% CaCl. Rel plug & displ w/73 bbl of 9#/gal mud. Max press 300#. Max rate - 3 BPM. RDMO Sun Cmtg. MTRU Kelso Casing Pullers. Ran SLM to 2900'. Pulled 12" stretch on pipe. Shot & worked pipe @ 2504', 2309', 2113, 1982, 1884 - did not come loose. Shot @ 1686' - pipe came loose. COOH - LD csg. COOH w/53 jts of 5 1/2" csg. MTRU Sun & plug 8 5/8" csg as follows: 4 sx hulls, 12 sx gel, 75 sx 50-50 Poz, 3 sx gel, 1 sk hulls, 8 5/8" wiper plug & 75 sx 50-50 Poz. ISTP 250#. Weld on plate - Well P&A 8-12-82.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Kelso Casing Pullers
Chase, Kansas

STATE OF Kansas COUNTY OF Barton, ss.
C. D. Dohrer (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *C. D. Dohrer* Area Mgr.
Box 287, Great Bend, Kansas 67530
(Address)



SUBSCRIBED AND SWORN TO before me this 16th day of August, 19 82
Velma L. Mog
Velma L. Mog STATE COMMISSIONER Notary Public.
My Commission expires: February 15, 1984

AUG 17 1982
CONSERVATION DIVISION
Wichita, Kansas

8 5/8" @ 379' - 175 Sx. - c.
5 1/2" @ 3358' - 125 Sx.

ALLAN, et - #2 CHRISTIANS
NE NE SE 10-16-12W
Beaver Pool, Barton County, Kansas
COMM: 1/23/60 COMPL: 2/16/60
CONTRACTOR - Tom Allan
ELEV: 1909 RB

I.P. Swab 4 1/2 bbl. Oil per hour

All Depths From Rotary Bushings

15-009-19334-00-00

0 - 15	Soil	3141	Shale
55	Post Rock	3150	Lime Slightly Porous
90	Gray Sandy Shale	3160	Lime
300	Blue Shale	3162	Shale
379	Red & Blue Shale	3172	Oolitic, No Stain
400	Shale	3200	Lime
450	Sandstone	3204	Dark Shale
818	Red Beds	3212	Lime
828	Anhydrite	3215	Oolitic Lime
1050	Red Shale	3222	Lime
1200	Shale	3228	Shale
1400	Salt & Shale	3247	Lime
1450	Shale	3256	Oolitic Lime
1550	Anhydrite & Shale	3271	Lime
1600	Shale & Shells	3280	Shale
1700	Lime	3285	Oolitic Lime
2020	Shale & Shells	3299	Lime
2100	Lime	3307	Dark Shale
2600	Shale	3320	Lime
2800	Shale & Shells	3323	Shale
2815	Lime	3330	Red Mud
2825	Dark Shale	3339	Cherty & Sandy Red Mud
2831	Lime	3344	Sooy Conglomerate
2840	Dark Shale	3354	Green & Red Shale
2863	Lime	3361	Sandy Dolomite
2871	Dark Shale	CHANGED TO CABLE TOOLS	
2880	Lime	3363	Dolomite
2882	Black Shale	3364	(T.D.) Dolomite & 1/2 bbl. Water
2901	Lime	D.S.T. 3094-3131	
2905	Shale	290' G C Mud - 30' G & O.C. Mud	
2912	Lime	120' Salt Water	
2919	Porous Lime	Perforated 24 holes 3249-3253	
2967	Lime	800 gal. Acid/23 min.	
2971	Black Shale	Test swab 4 1/2 bbl. oil per hr.	
2975	Hard Lime	Perforated 25 holes 3211-3215	
2986	Shale	700 gal. Acid/4 hrs.	
2998	Lime, Slightly Porous	Test 1/4 bbl. oil per hr.	
3014	Shale	FORMATIONS:	
3022	Sandstone	Top Heebner	2967 (-1058)
3058	Shale	Top Brown Lime	3058 (-1149)
3063	Brown Lime	Top Lansing	3072 (-1163)
3072	Shale	Top Red Conglomerate	3323 (-1414)
3078	Oolitic Cherty Lime	Top Arbuckle	3354 (-1445)
3096	Lime	Ran Lane-Wells Log.	
3100	Shale		
3104	Oolitic Lime		
3112	Lime		
3116	Shale		
3122	Oolitic Lime		
3137	Lime		