

OF KANSAS  
CORPORATION COMMISSION  
Market, Room 2078  
KS 67202

WELL PLUGGING RECORD  
K.A.R.-62-3-117

15-009-19006-0000  
API NUMBER 15-106-75533

LEASE NAME N.J. Weber

WELL NUMBER 2

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

\_\_\_\_\_ Ft. from S Section Line

\_\_\_\_\_ Ft. from E Section Line

OPERATOR Consolidated Industrial Services, Inc.

SEC. 11 TWP. 16 RGE. 12 (E) or (W)

S 730 17th St., Suite H-200, Denver, Co. 80202

COUNTY Barton

(303) 825-0899 OPERATORS LICENSE NO. 31440

Date Well Completed \_\_\_\_\_

ter of Well SW DW

Plugging Commenced \_\_\_\_\_

Gas, O&A, SWD, Input, Water Supply Well)

Plugging Completed \_\_\_\_\_

ugging proposal was approved on \_\_\_\_\_ (date)

\_\_\_\_\_ (KCC District Agent's Name).

-1 filed? \_\_\_\_\_ If not, is well log attached? \_\_\_\_\_

ing Formation \_\_\_\_\_ Depth to Top \_\_\_\_\_ Bottom \_\_\_\_\_ T.O. \_\_\_\_\_

depth and thickness of all water, oil and gas formations.

GAS OR WATER RECORDS

CASING RECORD

Flow	Content	From	To	Size	Put in	Pulled out
				8 5/8"	259	
				5 1/2"	3333	
				4 1/2"	3348	

in detail the manner in which the well was plugged, indicating where the mud fluid was  
and the method or methods used in introducing it into the hole. If cement or other plug  
sed, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet each set

Plugging Contractor Quality Well Services

License No. 31925-

415 E. Main St., Sterling, Mo. 67579

PARTY RESPONSIBLE FOR PLUGGING FEES: Consolidated Industrial Services, Inc.

F STATE OF COLORADO COUNTY OF DENVER, ss.

Tim Brittan

(Employee of Operator) or (Operator) o

scribed well, being first duly sworn on oath, says: That I have knowledge of the facts  
nts, and matters herein contained and the log of the above-described well as filed the  
are true and correct, so help me God.

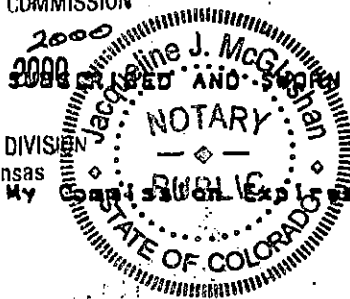
RECEIVED

(Signature) Tim Brittan (303)825-0899

STATE CORPORATION COMMISSION

(Address) 730 17th St., Ste 250, Denver, CO 80202

FEB 25 2000



TO before me this 23rd day of February, 2000

CONSERVATION DIVISION  
Wichita, Kansas

Jacqueline J. McGlashan  
Notary Public

Form CP-1  
Revised 05-88

CONSOLIDATED INDUSTRIAL SERVICES, INC.  
211 W. 14TH STREET, CHANUTE, KS 66720  
316-431-9210 OR 800-467-8676

TICKET NUMBER **15208**  
LOCATION Ottawa, Kan  
FOREMAN Jim Green

TREATMENT REPORT

DATE <u>2-10-00</u>	CUSTOMER ACCT #	WELL NAME <u>SWD#2 Weber SE 1/4</u>	QTR/QTR <u>11</u>	SECTION <u>16</u>	TWP <u>12</u>	RGE <u>Barton</u>	COUNTY	FORMATION
CHARGE TO <u>Infinity Oil &amp; Gas</u>		OWNER						
MAILING ADDRESS		OPERATOR						
CITY		CONTRACTOR						
STATE		ZIP CODE		DISTANCE TO LOCATION <u>220</u>				
TIME ARRIVED ON LOCATION <u>9:00 am</u>		TIME LEFT LOCATION <u>3:00 pm</u>						

WELL DATA	
HOLE SIZE	
TOTAL DEPTH	
CASING SIZE	<u>4 1/2"</u>
CASING DEPTH	<u>3200'</u>
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	<u>2600'</u>
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input checked="" type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB

Plug 2 of 2 well.

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Mix and 50 sac 6 1/2 cement with 10% gel. Mix and pump 5 sac gel. Mix and pump 160 sac cement. Filling 4 1/2 casing full mixed cemented hull in on fly.  
Used 210 sac total

PRESSURE SUMMARY	
RECEIVED	
BREAKDOWN OF PRODUCTION	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi
FEB 25 2000	
CONSERVATION DIVISION	
Wichita, Kansas	

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	
HYD HHP = RATE X PRESSURE X 40.8	

AUTHORIZATION TO PROCEED

TITLE

DATE

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.

## TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Industrial Services, Inc's (CIS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

## SERVICE CONDITIONS

**Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by CIS.**

**"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."**

- (a) CIS shall not be responsible for, and customer shall secure CIS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of CIS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure CIS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of CIS.

- (c) Customer shall be responsible for and secure CIS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by CIS hereunder.
- (d) Customer shall be responsible for and secure CIS against any liability for injury to or death of persons, other than employees of CIS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of CIS.
- (e) CIS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, CIS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by CIS. CIS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that CIS shall not be responsible for any damage arising from the use of such information except where due to CIS gross negligence or willful misconduct in the preparation or furnishing of it.

## WARRANTIES – LIMITATION OF LIABILITY

CIS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. CIS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to CIS or, at CIS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall CIS be liable for special, incidental, indirect, punitive or consequential damages.

CIS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that CIS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the CIS negligence or fault.